

**DK Holding Investments, s.r.o.**

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**Consolidated Annual Report 2024**

## **Consolidated Annual Report 2024 of the company DK Holding Investments, s.r.o.**

The consolidated annual report has been prepared for the year ended 31 December 2024 for the company DK Holding Investments, s.r.o. (“the Company”, “DKHI”) and its subsidiaries (together referred to as the “the Group”).

### **BUSINESS DESCRIPTION**

DKHI:

- limited liability company
- established on 16 December 2015
- registered address Na poříčí 1079/3a, Nové Město, 110 00, Praha 1, Czech Republic
- identification number 04645740
- the main activity is holding shares in its subsidiary companies listed in detail in Note 1 of the Notes to the Consolidated Financial Statements

### **MANAGEMENT**

As of 31 December 2024, the company DKHI is represented by the Company Executive Directors Mr. Jaromír Tesař and Mr. Petr Tesař and by the Manager, Mr. Jaromír Tesař. The subsidiary companies within the Group are managed by its legal bodies according to the legal form of the entity and the local legislation.

DKHI, through its subsidiary ENERGO-PRO a.s., publishes an annual Sustainability Report available at the following link: [https://www.energo-pro.com/uploads/files/ENERGO-PRO\\_Sust\\_report\\_23\\_vF.pdf](https://www.energo-pro.com/uploads/files/ENERGO-PRO_Sust_report_23_vF.pdf).

This Sustainability Report serves to understand the Group and its performance and position and impacts of its activities in the following areas: environmental, social and employment, respect for human rights and the fight against corruption and bribery.

DKHI Group also follow internal policies available at the following link: <https://www.energo-pro.com/en/sustainability>.

### **CURRENT YEAR RESULTS**

The Group has achieved a satisfactory financial result in 2024. In the following years, the Group will continue to maintain a steady trend and remain strict in cost controlling costs and overseeing its investments.

### **RESPONSIBILITIES OF THE MANAGEMENT**

The Management confirms that appropriate accounting policies have been used and applied consistently and that reasonable and prudent judgements and valuation of assets, liabilities, revenues and expenses have been made in the preparation of the consolidated financial statements for the year ended 31 December 2024. The Management also confirms that applicable accounting standards have been followed.

### **ENVIROMENTAL PROTECTION**

The Group makes significant efforts in health protection for its employees and environmental protection. Currently, the Group complies with all environmental protection standards set for this type of business. The companies within the Group are periodically monitored for compliance with the environmental standards of the countries in which they operate.

The Consolidated financial statements and Annual report were authorised for issue on 30 June 2025 in Prague, Czech Republic.

**DK Holding Investments, s.r.o.**

**International Financial Reporting Standards  
Consolidated Financial Statements and  
Independent Auditor's Report**

**For the year ended 31 December 2024**

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## Consolidated Statement of Financial Position

(EUR'000)	Note	31 December 2024	31 December 2023
<b>ASSETS</b>			
<b>Non-current assets</b>			
Property, plant and equipment	7	1,982,939	1,627,286
Prepayments for property, plant and equipment		1,630	542
Goodwill	8	89,486	72,080
Other intangible assets	9	41,077	40,666
Non-current financial assets	11	8,130	4,034
Deferred tax assets	29	51,761	22,642
Non-current portion of issued loans	10	67,867	36,283
Other non-current assets		9,346	6,086
<b>Total non-current assets</b>		<b>2,252,236</b>	<b>1,809,619</b>
<b>Current assets</b>			
Inventories	12	43,861	53,197
Trade and other receivables	13	135,538	106,214
Current income tax asset		4,613	3,757
Current portion of issued loans	10	18,835	26,668
Contract assets	16	53,767	49,089
Cash and cash equivalents	14	141,819	185,065
Other current assets	15	26,267	22,055
<b>Total current assets</b>		<b>424,700</b>	<b>446,045</b>
<b>Total assets</b>		<b>2,676,936</b>	<b>2,255,664</b>
<b>EQUITY</b>			
Authorised share capital	17	7	7
Additional paid-in capital		281,197	293,330
Hyperinflationary effect - IAS 29		531,520	382,802
Translation reserve		(369,126)	(350,543)
Retained earnings/(losses) & Other reserves	18	416,657	297,898
<b>Equity attributable to the company's owners</b>		<b>860,255</b>	<b>623,494</b>
Non-controlling interest		39,938	36,495
<b>Total equity</b>		<b>900,193</b>	<b>659,989</b>
<b>LIABILITIES</b>			
<b>Non-current liabilities</b>			
Deferred tax liabilities	29	78,190	87,265
Non-current portion of provisions	21	10,552	15,992
Non-current income tax payable		6,695	-
Non-current portion of borrowings	22	1,334,796	1,127,979
Non-current financial liabilities	19	1,752	3,442
Other non-current liabilities	20	25,791	18,587
<b>Total non-current liabilities</b>		<b>1,457,776</b>	<b>1,253,265</b>
<b>Current liabilities</b>			
Current portion of provisions	21	16,794	17,552
Trade and other payables	23	167,550	151,588
Income tax payable	29	6,419	3,495
Current portion of borrowings	22	62,803	77,035
Contract liabilities	16	23,446	41,417
Other current liabilities to shareholder	24	5,344	7,294
Other current liabilities	24	36,930	44,029
<b>Total current liabilities</b>		<b>318,967</b>	<b>342,410</b>
<b>Total liabilities</b>		<b>1,776,743</b>	<b>1,595,675</b>
<b>Total liabilities and equity</b>		<b>2,676,936</b>	<b>2,255,664</b>

## Consolidated Statement of Comprehensive Income of Comprehensive Income

(EUR'000)	Note	1 January - 31 December 2024	1 January - 31 December 2023
<b>Revenue</b>			
Sales of electricity in local markets		1,188,646	1,092,926
Grid components of electricity sales price		154,181	184,639
Services and other		207,687	128,117
<b>Total revenue</b>		<b>1,550,514</b>	<b>1,405,682</b>
Other income	28	37,520	21,019
Changes in inventory of products and in work in progress		3,371	(756)
Purchased power		(771,179)	(660,230)
Service expenses	25	(144,052)	(146,504)
Labour costs		(152,389)	(136,289)
Material expenses		(84,645)	(34,820)
Other tax expenses		(17,164)	(34,826)
Other operating expenses	26	(31,788)	(31,834)
<b>Earnings before interest, taxes, depreciation and amortization (EBITDA)<sup>1</sup></b>		<b>390,188</b>	<b>381,442</b>
Depreciation, amortisation and impairment losses	7,8,9	(122,792)	(92,003)
<b>Earnings before interest and taxes (EBIT)<sup>1</sup></b>		<b>267,396</b>	<b>289,439</b>
Finance income	27	10,262	9,206
Finance costs	27	(220,381)	(203,353)
Hyperinflationary effect - IAS 29 – Monetary items gains/(losses)	2	62,856	106,040
<b>Finance costs – net</b>		<b>(147,263)</b>	<b>(88,107)</b>
<b>Income before income tax (EBT)</b>		<b>120,133</b>	<b>201,332</b>
Income tax	29	(38,782)	(14,353)
Deferred taxes	29	41,318	7,795
<b>Total income tax expense</b>		<b>2,536</b>	<b>(6,558)</b>
<b>Profit/(loss) for the year</b>		<b>122,669</b>	<b>194,774</b>
Profit/(loss) attributable to:			
- Owners of the company		119,227	191,116
- Non-controlling interest		3,442	3,658
<b>Other comprehensive income:</b>			
<i>Items that may be reclassified subsequently to profit or loss:</i>			
Currency translation differences		(18,616)	(125,015)
<i>Items that will not be reclassified to profit or loss:</i>			
Actuarial loss		-	-
Gross amount		(115)	(640)
Tax effect		-	-
Net amount		(115)	(640)
<b>Other comprehensive income/(loss)</b>		<b>(18,731)</b>	<b>(125,655)</b>
<b>Total comprehensive income/(loss)</b>		<b>103,938</b>	<b>69,119</b>
Total comprehensive income attributable to:			
- Owners of the company		100,495	65,492
- Non-controlling interest		3,443	3,627

<sup>1</sup> EBITDA and EBIT are non-GAAP measures in the Consolidated Statement of Comprehensive Income (there is no IFRS standard for their specification). The Group considers both EBITDA and EBIT to be important indicators of its economic performance. EBITDA is calculated as total revenues minus certain operating expenses, as shown above. EBIT represents earnings before interest and taxes and is calculated as EBITDA minus depreciation, amortisation and impairment losses.

## Consolidated Statement of Changes in Equity

Equity attributable to the company's owners								
(EUR'000)	Authoris ed share capital	Additional paid-in capital	Hyperinfl ationary effect - IAS 29 (Note 2)	Translation reserve	Retained earnings & Other reserves	Total equity without non- controlling interest	Non- controlling interest	Total equity
<b>1 January 2023</b>	<b>7</b>	<b>340,000</b>	<b>243,848</b>	<b>(225,533)</b>	<b>106,770</b>	<b>465,092</b>	<b>32,868</b>	<b>497,960</b>
Net income for the period	-	-	-	-	191,116	191,116	3,658	194,774
Other comprehensive income	-	-	-	(125,015)	(609)	(125,624)	(31)	(125,655)
Comprehensive income for the period	-	-	-	(125,015)	190,507	65,492	3,627	69,119
Other changes in equity (i)	-	(46,670)	-	5	621	(46,044)	-	(46,044)
Hyperinflationary effect – IAS 29 (Note 2)	-	-	138,954	-	-	138,954	-	138,954
<b>31 December 2023</b>	<b>7</b>	<b>293,330</b>	<b>382,802</b>	<b>(350,543)</b>	<b>297,898</b>	<b>623,494</b>	<b>36,495</b>	<b>659,989</b>
<b>1 January 2024</b>	<b>7</b>	<b>293,330</b>	<b>382,802</b>	<b>(350,543)</b>	<b>297,898</b>	<b>623,494</b>	<b>36,495</b>	<b>659,989</b>
Net income for the period	-	-	-	-	119,227	119,227	3,442	122,669
Other comprehensive income	-	-	-	(18,616)	(116)	(18,732)	1	(18,731)
Comprehensive income for the period	-	-	-	(18,616)	119,111	100,495	3,443	103,938
Other changes in equity (i)	-	(12,133)	-	33	(352)	(12,452)	-	(12,452)
Hyperinflationary effect – IAS 29 (Note 2)	-	-	148,718	-	-	148,718	-	148,718
<b>31 December 2024</b>	<b>7</b>	<b>281,197</b>	<b>531,520</b>	<b>(369,126)</b>	<b>416,657</b>	<b>860,255</b>	<b>39,938</b>	<b>900,193</b>

(i) Other changes in equity in the amount of EUR 12,133 thousand in the year ended 31 December 2024 and in the amount of EUR 46,670 thousand in the year ended 31 December 2023 are related to the return of Additional paid-in capital in May 2024 and May 2023, respectively.

## Consolidated Statement of Cash-flows

(EUR'000)	Note	1 January - 31 December 2024	1 January - 31 December 2023
<b>Profit/(loss) before income tax</b>		<b>120,133</b>	<b>201,332</b>
<i>Adjusted for:</i>			
Depreciation, amortisation and impairment losses	7,8,9	122,792	92,003
Unrealised currency translation losses/(gains)		88,888	110,433
Interest income	27	(5,727)	(3,378)
Interest expenses	27	106,004	81,360
Changes in provisions and impairment		2,111	5,536
Assets granted free of charge		(5,601)	(5,293)
Inventory surplus		(3,758)	(47)
(Gain)/Loss on disposal of property, plant and equipment		(19,681)	1,702
(Gain) from a bargain purchase	5	-	(2,734)
Inventory obsolescence expense		4,285	3,976
(Income)/Loss on disposal of subsidiaries		7,711	-
Hyperinflationary effect - IAS 29 - Monetary items (gains)/losses	2	(62,856)	(106,040)
Hyperinflationary effect - IAS 29 - Non-cash adjustments of Statement of comprehensive income items	2	(8,641)	11,172
Other changes - difference in rate of exchange etc.		6,135	(130)
<b>Cash (outflow)/inflow from operating activities before changes in operating assets and liabilities</b>		<b>351,795</b>	<b>393,801</b>
<i>Movements in working capital</i>			
Decrease/(increase) in inventories	12	(14,876)	(14,873)
Decrease/(increase) in trade accounts receivable	13	(25,480)	24,131
Decrease/(increase) in other current assets	15	(4,812)	13,679
Increase/(decrease) in trade and other payables	23	(13,549)	(15,722)
Increase/(decrease) in other current liabilities	24	31,100	3,486
<b>Cash (outflow)/inflow from operating activities before interest income received, interest expense paid and income tax paid</b>		<b>324,178</b>	<b>404,502</b>
Interest received		1,525	2,436
Income tax paid	29	(26,657)	(19,451)
<b>Net cash (outflow)/inflow from operating activities</b>		<b>299,046</b>	<b>387,487</b>
<i>Cash flows from investing activities</i>			
(Acquisition of subsidiaries and financial investments, net of cash of entities acquired)/Disposal of subsidiaries, net of cash of entities disposed		(140,656)	(283,949)
Purchases of property, plant and equipment and intangible assets	7,9	(197,959)	(115,124)
Proceeds from sale of property plant and equipment	7,9	25,344	-
Loans granted	10	(36,315)	(54,945)
Loans repaid	10	10,315	6,540
<b>Net cash (outflow)/inflow from investing activities</b>		<b>(339,271)</b>	<b>(447,478)</b>
<i>Cash flows from financing activities</i>			
Proceeds from borrowings	22	1,412,924	1,426,854
Repayment of borrowings	22	(1,436,556)	(1,537,840)
Issued bonds	22	139,337	581,399
Repayment of issued bonds	22	-	(294,154)
Fees related to issued bonds	22	(3,812)	(33,169)
Interest paid	22	(100,635)	(70,801)
Dividends paid to non-controlling interest		-	-
Dividends paid to the shareholders of the parent company		-	-
<b>Net cash (used in)/provided by financing activities</b>		<b>11,258</b>	<b>72,289</b>
<b>Net increase/(decrease) in cash and cash equivalents</b>		<b>(28,967)</b>	<b>12,298</b>
<b>Cash and cash equivalents at the beginning of the period</b>	14	<b>185,065</b>	<b>149,739</b>
Effect of exchange rate on changes on Cash and Cash equivalents		(14,279)	23,028
<b>Cash and cash equivalents at the end of the period</b>	14	<b>141,819</b>	<b>185,065</b>



## Notes to Consolidated Financial Statements

### 1. DK Holding Investments, s.r.o. Group and its Operations

**DK Holding Investments, s.r.o.** (“The Company”) is a limited liability company established on 16 December 2015. The registered address of the Company is Na poříčí 1079/3a, Nové Město, 110 00 Praha 1, Czech Republic, identification number of the company is 04645740. The ultimate owner and the manager of the Company is Mr. Jaromír Tesař. The Company is represented by the Company Executive Directors Mr. Jaromír Tesař and Mr. Petr Tesař. The Company is a parent company of the group of companies, which comprises the following entities and their subsidiaries consolidated in these financial statements:

- (i) ENERGO-PRO a.s. Group
- (ii) Other subsidiaries of DKHI Group and related party companies

The number of employees of the DKHI Group as of 31 December 2024 and 2023 was 9,771 and 10,127, respectively.

#### 1.1 Subsidiaries

##### (i) ENERGO-PRO a.s. and its subsidiaries (“EP Group”)

**ENERGO - PRO a.s.** (“EPas”) is a joint stock company established on 23 March 1995. The registered address is Na poříčí 1079/3a, Nové Město, 110 00 Praha 1, Czech Republic and the identification number of EPas is 63217783. The main activities of the EPas are power generation from hydro power plants (“HPPs”), electricity distribution and power trading. The ultimate holder of 100% of EPas shares is the entity DKHI.

EPas is the parent company of the Group of companies (“the EP Group”), which comprises the following entities and their subsidiaries as of 31 December 2024:

Name	Segment	Location	Ownership interest
ENERGO - PRO a.s.	Other	Czechia	parent
MEGAWATT SERVIS s.r.o.	Other	Czechia	100%
TDP Development Services s.r.o.	Other	Czechia	100%
ENERGO-PRO Hydro Development s.r.o.	Other	Czechia	100%
ENERGO-PRO Georgia Holding JSC	Distribution & Supply; Generation	Georgia	100%
OPPA JSC	Other	Georgia	100%
ENERGO-PRO Bulgaria EAD	Generation	Bulgaria	100%
ENERGO-PRO Varna EAD	Distribution & Supply	Bulgaria	100%
ENERGO PRO İnşaat Şanyı ve Ticaret A.Ş.	Other	Türkiye	100%
Murat Nehri Enerji Üretim A.Ş.	Generation	Türkiye	100%
ENERGO-PRO Swiss GmbH	Not consolidated	Switzerland	100%
Energo Pro Turkey Holding A.Ş.	Generation	Türkiye	100%
ENERGO-PRO Colombia S.A.S.	Other	Colombia	100%
ENERGO-PRO Brazil Ltda.	Other	Brazil	100%
Energo-Pro Participações S.A.	Generation	Brazil	100%
Xallas Electricidad y Aleaciones S.A.U.	Generation; Other	Spain	100%
Feroe Ventures & Investments S.L.U.	Not consolidated	Spain	100%
ENERGO-PRO IBERIA S.L.	Not consolidated	Spain	100%
LITOSTROJ POWER real estate d.o.o.	Other	Slovenia	100%

The number of employees of the Group as of 31 December 2024 and 31 December 2023 was 9,730 and 9,680 respectively.

## ENERGO-PRO Georgia Holding JSC (“EPGH”)

EPGH was incorporated on 15 April 2021 and is domiciled in Georgia. EPGH is a joint-stock company limited by shares and was set up in accordance with Georgian legislation. EPGH’s establishment was related to legal unbundling of the Georgian energy market and activities of EP Group in Georgia. The aim of the Georgian energy reforms is the creation of a market with high standards of public service and consumer protection that allows customers to freely choose their suppliers. In 2023, liberalization of the Georgian retail market continued, with more non-household customers obliged to move from regulated market to the free market. EPGH’s registered address is Zurab Anjaparidze st. 24, 0186 Tbilisi, Georgia. The Company’s principal business activity is provision of management and the following shared services to subsidiaries and entities under common control, under service level agreement: financial, legal, regulatory, human resources management, logistics, document management, customer relations, public relations, real estate management, information technologies, security, billing, environmental protection, internal audit, translation and wholesale trade service. On 26 June 2024, EPas contributed 50.1% shareholding in JSC Energo – Pro Georgia and EP Georgia Generation JSC to the share capital of EPGH (intra-group transaction). EPGH is the parent company of the group of companies (“EPGH Group”), which comprises the following entities and their subsidiaries consolidated in these financial statements:

Name	Location	EPGH’s ownership interest	
		31 December 2024	31 December 2023
JSC Energo - Pro Georgia	Georgia	100%	49.9%
EP Georgia Supply JSC	Georgia	100%	100.0%
EP Georgia Generation JSC	Georgia	100%	49.9%

**JSC Energo - Pro Georgia (“EPG”)** was incorporated on 31 July 2006 and is domiciled in Georgia. EPG is a joint-stock company limited by shares and was set up in accordance with the Georgian legislation. On 5 February 2007, EPG signed an agreement with the Government of Georgia for the purchase of the assets of the hydro power plants and electricity distribution companies and obtained 100% control over the assets of United Energy Distribution Company, Adjara Energy Distribution Company and six hydro power plants in Georgia. The investment project of the Group in Georgia was implemented with the financial support of the Czech Export Bank (a state-owned Czech financial institution which is specialized in providing support for export activities and foreign investments of Czech companies) until the issuance of the bonds in 2017. EPG operates electricity distribution business. According to the requirements of the new Law on Energy and Water Supply, the distribution system operator carried out second step to legal unbundling by 16 April 2021 and separated distribution activities from supply business activities (until 1 July 2021 EPG conducted both distribution and supply activities to its end customers). EPG’s principal business activity is the distribution of electricity to more than one million customers. EPG’s distribution network covers 85% of the territory of Georgia except for the capital city Tbilisi and regions, temporarily not controlled by the Government of Georgia. As part of the legal unbundling changes in Georgia described above, the company LLC gPower was transferred to EP Georgia Generation JSC in April 2021. EPG’s registered address is No.24 Zurab Anjaparidze Str. 0186 Tbilisi, Georgia.

**EP Georgia Supply JSC (“EPGS”)** was established on 14 May 2021 to carry out supply activities as a result of the legal unbundling of distribution and supply activities of EP Georgia. Pursuant to the decision of Government of Georgia dated 25 May 2021, EP Georgia Supply was nominated to carry out public service obligations (“PSO”) from 1 July 2021 until 1 January 2023, which was further extended to 1 January 2025. PSO is an obligation imposed on an energy company by the Law on Energy and Water Supply to provide a service of general interest. EP Georgia Supply provides electricity to regulated customers within the territory of EP Georgia’s network. EP Georgia Supply is also nominated as “supplier of last resort” until 1 January 2025 which obliges EP Georgia Supply to provide electricity to those customers who either: (i) do not have an electricity supplier; or (ii) were purchasing electricity on the free market but their electricity supplier has subsequently left the free market. EPGS’s registered address is Zurab Anjaparidze st. 24, 0186 Tbilisi, Georgia.

**EP Georgia Generation JSC (“EPGG”)** was incorporated on 23 December 2016 after the reorganization of EPG assets and is domiciled in Georgia. EPGG is a joint-stock company limited by shares and was set up in accordance with the Georgian legislation. EPGG’s principal activity is the generation of electricity via its portfolio of fifteen medium and small size hydro power plants. EPGG’s registered address is Zurab Anjaparidze st. 24, 0186 Tbilisi, Georgia. EPGG is the parent company in the following entity:

Name	Location	EPGG's ownership interest	
		31 December 2024	31 December 2023
LLC gPower	Georgia	100%	100%

**LLC gPower** (“gPower”) was incorporated on 16 November 2010 and is domiciled in Georgia. As part of the legal unbundling changes in Georgia described above, the company gPower was transferred under EPGG in April 2021. gPower’s operating assets mainly comprise four gas power turbines with an installed capacity of 110 MW and other assets required for electricity generation (Gas Turbine Power Station). gPower’s principal business activity is provision of guaranteed capacity and generation of electricity. Guaranteed capacity ensures the stable and reliable functioning of a unified electric energy system of Georgia. The period of standby mode and minimum volume of guaranteed capacity is regulated by the Government of Georgia. At the same time, tariffs are determined by Georgian National Energy and Water Supply Regulatory Commission (“GNERC”). gPower’s registered address is No.24 Zurab Anjaparidze Str. 0186 Tbilisi, Georgia.

The number of employees of EPGH (including all its subsidiaries) as of 31 December 2024 and 31 December 2023 was 6,405 and 6,297, respectively.

OPPA is a joint stock company and was established on 19 March 2007. Since 7 March 2018, former Nova Technology JSC changed its name and was officially registered as JSC OPPA. OPPA provides a variety of services to companies, commercial establishments and consumers. Such services include maintenance of pay boxes, pay lines, connection of windows based and java terminals and other related services. OPPA’s registered address is 15 Al. Kazbegi Ave., 0160 Tbilisi, Georgia. OPPA is parent company of the following entity:

Name	Location	OPPA's ownership interest	
		31 December 2024	31 December 2023
Teso Tech Solution JSC	Georgia	100%	100%
LLC Asterbit	Georgia	100%	100%

Teso Tech Solution JSC (“Teso”) was established as a subsidiary company of OPPA in September 2018. Its main activity is optimization of commercial activities of OPPA. The registered address of Teso is 15 Al. Kazbegi Ave., 0160 Tbilisi, Georgia. OPPA’s registered address is 15 Al. Kazbegi Ave., 0160 Tbilisi, Georgia. In November 2022, OPPA established a subsidiary company LLC Asterbit. The company’s business activity is software development. The registered address of Teso is 15 Al. Kazbegi Ave., 0160 Tbilisi, Georgia.

The number of employees of OPPA (including all its subsidiaries) as of 31 December 2024 and 31 December 2023 was 303 and 356, respectively.

### ENERGO-PRO Bulgaria EAD (“EPB”)

EPB is a joint-stock company established on 13 September 2000. The identification number of the company is 130368870. With a total installed capacity of 166 MW, EPB is the largest private producer from hydropower sources in Bulgaria. Presently, EPB owns and operates fourteen HPPs. Ten of the plants are united in four cascades - Sandanska Bistritsa Cascade, Pirinska Bistritsa Cascade, Koprinka Cascade and Petrohan Cascade. The registered address of the company is Floor 5, 2 Pozitano Sq., p.b. 1000 Sofia, Bulgaria. EPB is the parent company of the following entities:

Name	Location	EPB's ownership interest	
		31 December 2024	31 December 2023
Pirinska Bistritsa Energia EAD	Bulgaria	- (i)	100%

**Pirinska Bistritsa Energia EAD** (“PBE”) is duly registered by the Sofia City Court under company file No 10295/2000 with seat 2 Pozitano square, floor. 5, 1000 Sofia, Bulgaria, re-registered with the Commercial register of the Registry Agency. Its main activity is study, design, and construction, funding and operation of hydro power plants. PBE is licensed by the State Energy and Water Regulatory Commission. PBE is the owner of three HPPs, two of which united in one cascade. The Cascade’s plants are in the village of Gorno Spanchevo, close to the village of Pirin. The third HPP is HPP Ogosta, situated in the city of Montana.

(i) On 2 May 2024, Pirinska Bistritsa Energia EAD has been merged into the EPB.

The number of employees of EPB (including all its subsidiaries) as of 31 December 2024 and 31 December 2023 was 109 and 114, respectively.

### ENERGO-PRO VARNA EAD (“EPV”)

EPV was registered on 12 June 2012 in the Trade register to Registration Agency with UIC 202104220 and permanent address Varna, Varna Towers – E, 258 “Vladislav Varnenchik” Blvd. On 5 July 2016, the parent company ENERGO-PRO VARNA EOOD has been transformed by changing the legal form into a single-shareholder joint-stock company (ENERGO-PRO Varna EAD) on the grounds of Art. 264, para. 1 of the Commerce Act with UIC 204146759. After the transformation, the registered capital of the company is in the amount of BGN 35,791,888 (18,300,102 EUR) divided into 35,791,888 ordinary dematerialized shares with a nominal value of BGN 1. EPV is the parent company of the following entities:

Name	Location	EPV’s ownership interest	
		31 December 2024	31 December 2023
Electrodistribution North AD	Bulgaria	93.10%	93.10%
ENERGO-PRO Sales AD	Bulgaria	99.73%	99.73%
ENERGO-PRO Energy Services EAD	Bulgaria	100%	100%
Energopro Solar 1 EOOD	Bulgaria	100%	100%
Tierra del Sol 002 EOOD	Bulgaria	100%	100%
Sunny Land 003 EOOD	Bulgaria	100%	100%
Energopro Solar Park 1 EOOD	Bulgaria	100%	100%
ZEUS 007 EOOD	Bulgaria	100%	100%
FreeSol EOOD	Bulgaria	100%	100%

**Electrodistribution North AD** (“ElectroNorth”), former ENERGO-PRO Grid AD, is registered in the Trade Register to the Registration Agency with UIC 104518621 with its permanent address at Varna, Varna Towers – E, 258 “Vladislav Varnenchik” Blvd. ElectroNorth distributes electricity by operating, maintaining and developing the electricity distribution network as well as the auxiliary facilities and networks and transmitting electricity along the grid. ElectroNorth has licence L-138-07/13.08.2004, issued by the Energy and Water Regulations Commission (“EWRC”) - for the activity distribution of electricity, amended by Decision No I3-L-138 / 09.12.2013, with the rights and obligations deriving from the activity of “Coordinator of special balancing group for compensation of losses in the distribution network”.

**ENERGO-PRO Sales AD** (“EPS”) is registered in the Trade Register to the Registration Agency with UIC 103533691 with its permanent address Varna, Varna Towers – G, 258 “Vladislav Varnenchik” Blvd. EPS is engaged in the activity of electricity supply. EPS has a licence, issued by EWRC for the public supply of electricity for a self-contained area, amended by Decision No II-L-139/ 09.12.2013, complemented with the rights and obligations deriving from the activity of the “coordinator of special balancing group” of household and non-household customers, group of producers of electricity from renewable sources and group of producers of electricity from cogeneration plants production and licence for the activity of delivery of electricity from the supplier of last resort.

**ENERGO-PRO Energy Services EAD** (“EPES”) is registered in the Trade Register to the Registration Agency with UIC 201398872 with its permanent address at Varna, Varna Towers – G, 258 “Vladislav Varnenchik” Blvd. EPES is engaged in trading with electricity, gas and other energy on the electricity market at freely negotiated prices. EPES holds a license to trade in electricity issued by EWRC that is valid until 2031. The license also gives EP Energy Services certain rights and imposes on it certain obligations related to its role as “standard balancing group coordinator” and “combined balancing group coordinator”. The license is not restricted to a certain territory in Bulgaria. The license enables EP Energy Services to buy and sell electricity at freely negotiated prices and to supply electricity to end customers across Bulgaria.

**Energopro Solar 1 EOOD** (previous name: ESV 001 EOOD) is registered in October 2021 in the Commercial Register to the Registration Agency with UIC 206691758, with permanent address Varna, Varna Towers – G, 258 “Vladislav Varnenchik” Blvd. Energopro Solar 1 EOOD is engaged in the development of photovoltaic projects.

**Tierra del Sol 002 EOOD** (previous name: DES 002 EOOD) is registered in October 2021 in the Commercial Register to the Registration Agency with UIC 206691733, with permanent address Varna, Varna Towers – G, 258 “Vladislav Varnenchik” Blvd. Tierra del Sol 002 EOOD is engaged in the development of photovoltaic projects.

**Sunny Land 003 EOOD** (previous name: DES 003 EOOD) is registered in October 2021 in the Commercial Register to the Registration Agency with UIC 206691815, with permanent address Varna, Varna Towers – G, 258 “Vladislav Varnenchik” Blvd. Sunny Land 003 EOOD is engaged in the development of photovoltaic projects.

**Energo-Pro Solar Park 1 EOOD** (previous name: Solare 005 EOOD) is registered in October 2021 in the Commercial Register to the Registration Agency with UIC 206691719, with permanent address Varna, Varna Towers – G, 258 “Vladislav Varnenchik” Blvd. Energo-Pro Solar Park 1 EOOD is engaged in the development of photovoltaic projects.

**ZEUS 007 EOOD** is registered in October 2021 in the Commercial Register to the Registration Agency with UIC 206688826, with permanent address Varna, Varna Towers – G, 258 “Vladislav Varnenchik” Blvd. ZEUS 007 EOOD is engaged in the development of photovoltaic projects.

**FreeSol EOOD** is registered in February 2022 in the Commercial Register to the Registration Agency with UIC 206811353, with permanent address Varna, Varna Towers – G, 258 “Vladislav Varnenchik” Blvd. FreeSol EOOD is engaged in the development of photovoltaic projects.

The number of employees of EPV (including all its subsidiaries) as of 31 December 2024 and 31 December 2023 was 2,421 and 2,472, respectively.

#### **Energo Pro Turkey Holding A.Ş. (“EP TK Holding”)**

EP TK Holding was established in September 2021 to provide management and shared services to the Group’s companies in Türkiye. The registered address of EP TK Holding is Besa Kule, Çukurambar Mahallesi 1480. Sokak No:2/12 Çankaya / Ankara, Türkiye. Based on the share purchase agreement on 1 July 2022, the parent company EPas sold its stake in Reşadiye Hamzalı Elektrik Üretim Sanayi ve Ticaret A.Ş. and ENERGO-PRO Güney Elektrik Toptan Satış İthalat İhracat ve Ticaret A.Ş. to EP TK Holding. EP TK Holding is the parent company of the following entities:

Name	Location	EP TK Holding’s ownership interest	
		31 December 2024	31 December 2023
Reşadiye Hamzalı Elektrik Üretim Sanayi ve Ticaret A.Ş.	Türkiye	100%	100%
ENERGO-PRO Güney Elektrik Toptan Satış İthalat İhracat ve Ticaret A.Ş.	Türkiye	100%	100%

**Reşadiye Hamzalı Elektrik Üretim Sanayi ve Ticaret A.Ş. (“RH”)** RH is a joint stock company established on 14 August 1986. The registered address of RH is Besa Kule, Çukurambar Mahallesi 1480. Sokak No:2/12 Çankaya / Ankara, Türkiye. The main activities of RH are operation of its HPPs and trading of its generated electricity.

**ENERGO-PRO Güney Elektrik Toptan Satış İthalat İhracat ve Ticaret A.Ş. (“EPToptan”)** EPToptan was registered on 19 February 2010. The registered address of EPToptan is Besa Kule, Çukurambar Mahallesi 1480. Sokak No:2/12 Çankaya / Ankara, Türkiye. The activities of EPToptan are trading with electricity in the Turkish energy market.

The number of employees of EP Turkey Holding (including all its subsidiaries) as of 31 December 2024 and 31 December 2023 was 111 and 113, respectively.

#### **ENERGO PRO İnşaat Şanyı ve Ticaret A.Ş. (“EPİnsaat”)**

EP İnşaat was established in 2017 to provide project management and civil construction works primarily in relation to Alpaslan 2 and Karakurt hydropower plants with dams. In 2021, EP İnşaat’s works in relation to these hydropower plants were completed, as of the date of these financial statements the Company was inactive. The registered address of EPİnsaat is Besa Kule, Çukurambar Mahallesi 1480. Sokak No:2/12 Çankaya / Ankara, Türkiye. EPİnsaat had no employees as of 31 December 2024 and 31 December 2023.

### ENERGO-PRO Hydro Development, s.r.o. (“EPHD”)

EPHD is a limited liability company established on 20 February 2017 with registered address of Na Poříčí 1079/3a, Nové Město, 110 00 Praha 1, Czech Republic. As of 8 January 2024, The Company acquired 100% of shares in EPHD from the Company’s sole shareholder, DKHI. EPHD holds 100% of indirect ownership rights over the Alpaslan 2 HPP and dam (“Alpaslan 2”). Alpaslan 2 is situated on the Murat River in Türkiye and has a total installed capacity of 280 MW. EPHD is the parent company in the following entity:

Name	Location	EPHD’s ownership interest	
		31 December 2024	31 December 2023
Murat Nehri Enerji Üretim A.Ş.	Türkiye	100%	100%

**Murat Nehri Enerji Üretim A.Ş. (“MNE”)** is a joint stock company established on 31 December 2015 in Türkiye. The registered address of the company is at Besa Kule, Çukurambar Mahallesi 1480. Sokak No:2/12 Çankaya / Ankara, Türkiye.

The number of employees of MNE as of 31 December 2024 was 28.

### MEGAWATT SERVIS s.r.o. (“MGW”)

MGW is a limited liability company established on 8 December 1994. The registered address is at Na Poříčí 1079/3a, Nové Město, 110 00 Praha 1, Czech Republic. The main activities of MGW are consultancy in the hydro energy sector and the assembling of hydro technical facilities. MGW’s activities are predominantly carried out within the Group, in particular in respect of the rehabilitation of the Group’s HPPs in Georgia.

The number of employees of MGW as of 31 December 2024 and 31 December 2023 was 42 and 36, respectively.

### ENERGO-PRO Colombia S.A.S. (“EP Colombia”)

EP Colombia with registration number: NIT 901.290.829-1 is a commercial company of the simplified share type established on 5 June 2019 with the registered address of Carrera 43 A # 1 sur – 50 CROSS Business Center, Office 705, Medellín, Antioquia, Colombia. The main activities of EP Colombia are consultancy in the hydro energy sector and identification of the new hydropower projects in the country. Based on the Shares Purchase Agreement with the Parent company DKHI dated 7 December 2020, the EPas became the shareholder of the EP Colombia. EP Colombia is the parent company in the following entity:

Name	Location	EP Colombia’s ownership interest	
		31 December 2024	31 December 2023
Generadora Chorreritas S.A.S. E.S.P.	Colombia	100%	100%
Hidroelectrica Sabanas S.A.S.	Colombia	100%	100%
Cuerquia SPV S.A.S. E.S.P.	Colombia	100%	100%

**Generadora Chorreritas S.A.S. E.S.P. (“Chorreritas”)** with registration number: NIT 901.144.893-7 is a commercial company of the Simplified Share type, and Public Utilities Company, with the registered address of Carrera 43 A # 1 sur – 50 CROSS Business Center, Office 705, Medellín, Antioquia, Colombia. In 2020, Chorreritas acquired the public electricity generation license. Chorreritas is engaged in the development of greenfield run-of-the-river hydropower project on San Andrés River in Colombia (Antioquia region). During 2022, the project achieved the Ready to Build (RTB) status, that includes all the necessary permits and designs. Construction has started in first quarter of 2023. During 2023, the project moved forward with the construction of the tunnels, roads and bridges. Civil works related to intake and powerhouse started in 2024.

**Hidroeléctrica Sabanas S.A.S.** (“Sabanas”) with registration number: NIT 901.038.749-0 is a commercial company of the Simplified Share type, with the registered address of Carrera 43 A # 1 sur – 50 CROSS Business Center, Office 705, Medellín, Antioquia. EP Colombia acquired Sabanas on 31 July 2022. Sabanas is engaged in the development of run-of-the-river hydropower project on Penderisco river in Colombia (Urrao, Antioquia region).

**Cuerquia SPV S.A.S. E.S.P.** (“Cuerquia”) with registration number: NIT 901.557.043-6 is a commercial company of the Simplified Share type, and Public Utilities Company, with the registered address of Carrera 43 A # 1 sur – 50 CROSS Business Center, Office 705, Medellín, Antioquia. EP Colombia acquired Curquia on 12 July 2022. Cuerquia is engaged in the development of run-of-the-river hydropower project on San Andrés River in Colombia (Antioquia region).

The number of employees of EP Colombia (including all its subsidiaries) as of 31 December 2024 and 31 December 2023 was 35 and 25, respectively.

#### **ENERGO-PRO Swiss GmbH (“EP Swiss”)**

EP Swiss is a limited liability company established on 27 May 2019 with the registered address of Zürcherstrasse 15, 5400 Baden, Switzerland. The company’s main activity is providing hydro-engineering consulting services. Based on the Shares Purchase Agreement with the Parent company DKHI dated 26 February 2021, the EPas became the unique shareholder of EP Swiss. EP Swiss main activities consist of providing technical consultancy in the hydropower sector (including greenfield development projects), expert supervision and support during the development and implementation of new projects.

The number of employees of EP Swiss as of 31 December 2024 and 31 December 2023 was 2 and 2, respectively.

#### **TDP Development Services s.r.o. (“TDP”)**

TDP is a limited liability company established on 20 March 2019 with registered address of Na Poříčí 1079/3, Nové Město, 110 00 Praha 1, Czech Republic. TDP’s business activity is a special purpose vehicle which owns a land plot in Prague and is engaged in development of a real estate project. TDP had no employees as of 31 December 2024 and 31 December 2023.

#### **ENERGO-PRO Brazil Ltda. (“EP Brazil”)**

EP Brazil is a limited liability company established on 17 August 2023 with registered address of Avenida Brigadeiro Faria Lima, Conjunto 92, Itaim Bibi, Sao Paulo, Brazil. EP Brazil’s main activities are identification of suitable hydropower assets in the country. The number of employees of EP Brazil as of 31 December 2024 and 31 December 2023 was 5 and 2, respectively.

#### **EP Brasil Holding S.A. (“EP Brasil Holding”)**

EP Brasil Holding is a joint stock company established on 14 June 2024 with registered address of Avenida Brigadeiro Faria Lima, Conjunto 92, Itaim Bibi, Sao Paulo, Brazil. The company changed its name to EP Brasil Holding in April 2025. EP Brasil Holding’s main activities are owning and operating 7 hydropower assets located in Brazil. The number of employees of EP Brasil Holding as of 31 December 2024 was 18.

Name	EP Brasil Holding’s ownership interest	
	Location	31 December 2024
Pérola Energética S.A.	Brazil	100%
Pequena Central Hidrelétrica Ze Tunin S.A.	Brazil	100%
SPE Cristina Energia S.A.	Brazil	100%
Geração Hidroelétrica Rio Grande S.A.	Brazil	100%

EP Brasil Holding is the parent company of the following entities

Pérola Energética S.A. The registered address of the company is Avenida Brigadeiro Faria Lima, Conjunto 92, Itaim Bibi, Sao Paulo, Brazil. Pérola Energética S.A. is the parent company of the following entities, which operates Verde 4 HPP and Verde 4A HPP: Pérola Energética S.A.'s ownership interest:

Name	Pérola Energética S.A.'s ownership interest	
	Location	31 December 2024
Savana Geração de Energia S.A.	Brazil	100%
Phoenix Geração de Energia S.A.	Brazil	100%

Pequena Central Hidrelétrica Ze Tunin S.A. operates Ze Tunin HPP. The registered address of the company is Avenida Brigadeiro Faria Lima, Conjunto 92, Itaim Bibi, Sao Paulo, Brazil.

SPE Cristina Energia S.A. operates Cristina HPP. The registered address of the company is Avenida Brigadeiro Faria Lima, Conjunto 92, Itaim Bibi, Sao Paulo, Brazil.

Geração Hidroelétrica Rio Grande S.A. operates São Sebastiao do Alto HPP, Caju HPP and Santo Antonio HPP. The registered address of the company is Avenida Brigadeiro Faria Lima, Conjunto 92, Itaim Bibi, Sao Paulo, Brazil.

#### **Xallas Electricidad y Aleaciones, S.A.U. (“Xeal”)**

On 4 October 2023, the Company completed the acquisition of a 100% equity interest in Xeal. Xeal owns and operates a portfolio of 10 HPPs on the river Xallas and Grande in the region of Galicia, Spain. The registered office of Xeal is Calle Diego de Leon, 59, Madrid, Spain. Total installed capacity of these HPPs is 167 MW. In addition, Xeal owns and operates two ferroalloy plants, Cee and Dumbria, with a total capacity of 215,000 tons. The plants are operated under a long-term off-take agreement with Ferroglobe plc. Under the agreement, Ferroglobe plc is principally responsible for the commercialisation of output. The number of employees of Xeal as of 31 December 2024 and 31 December 2023 was 218 and 230, respectively.

#### **Feroe Ventures & Investments, S.L.U. (“Feroe”)**

On 4 October 2023, the Company completed the acquisition of a 100% equity interest in Feroe. The registered office of Feroe is Calle Diego de Leon, 59, Madrid, Spain. As of date of these financial statements, Feroe is applying for a new water concession at Santa Uxia dam (Xallas river) for a pumped-storage facility in Mazaricos, Galicia. The project involves the construction of a reversible pumped storage hydropower plant in Monte da Ruña, located next to the Santa Uxia Dam. Feroe had no employees as of 31 December 2024 and 31 December 2023.

#### **ENERGO-PRO IBERIA S.L.**

On 13 March 2024, the Company purchased 100% shares of the ENERGO-PRO IBERIA, S.L. As of the date of these financial statements, ENERGO-PRO IBERIA S.L. was a dormant company. The registered office is Calle Diego de Leon, 59, Madrid, Spain. ENERGO-PRO IBERIA S.L. had no employees as of 31 December 2024.

#### **LITOSTROJ POWER real estate d.o.o.**

LITOSTROJ POWER real estate d.o.o. is a limited liability company established on 9 December 2024. The registered office is Litostrojska cesta 50, 1000 Ljubljana, Slovenia. ENERGO-PRO IBERIA S.L. had no employees as of 31 December 2024. LITOSTROJ POWER real estate d.o.o.'s main activities are property ownership and management. LITOSTROJ POWER real estate d.o.o. had no employees as of 31 December 2024.

#### **(iii) Other subsidiaries of DKHI Group**

##### **ENERGO-PRO Czechia s.r.o. (“EPC”)**

EPC is a limited liability company established on 28 March 2017 with registered address of Na Poříčí 1079/3a, Nové Město, 110 00 Praha 1, Czech Republic. ENERGO-PRO Czechia s.r.o. changed its business name on 10 September 2020 from ENERGO-PRO Asset Turkey s.r.o. The EPC acquired the companies Dolnolabské



elektrárny a.s. and ENERGO - PRO MVE, s.r.o. from the Parent company DKHI in the second half of the year 2020. EPC is the parent company of the following entities:

Name	Location	EPC's ownership interest	
		31 December 2024	31 December 2023
Dolnolabské elektrárny a.s.	Czechia	62%	62%
ENERGO - PRO MVE, s.r.o.	Czechia	100%	100%

**Dolnolabské elektrárny a.s.** ("DEL") is a joint-stock company established on 15 May 2000. DEL is a company controlled by the shareholders Mr. Jaromír Tesař (which owns 62% of shares), Mr. Petr Tesař (which owns 5% of shares) and Mr. Jan Motlík (which owns 33% of shares). The registered address of the company is at Na Poříčí 1079/3a, Nové Město, 110 00 Praha 1, Czech Republic. The main activity of DEL is the operation of HPP Litomeřice on the Labe river in the Czech Republic.

**ENERGO - PRO MVE, s.r.o.** ("EPMVE") is a limited liability company established on 11 January 2016. The registered address of the company is at Na Poříčí 1079/3a, Nové Město, 110 00 Praha 1, Czech Republic. The main activity of EPMVE is the operation of Brandýs nad Labem HPP on the Labe river in the Czech Republic.

#### **ENERGO-PRO Turkish Development s.r.o. ("EPTD")**

EPTD is a limited liability company established on 6 October 2016 with registered address of Na Poříčí 1079/3a, Nové Město, 110 00 Praha 1, Czech Republic. EPTD is a parent company of Turkish entity "Bilsev Enerji Üretim ve Ticaret A.Ş." which manages the Karakurt HPP and dam operation. EPTD is the parent company in the following entity:

Name	Location	EPTD's ownership interest	
		31 December 2024	31 December 2023
Bilsev Enerji Üretim VE Ticaret A.Ş.	Türkiye	100%	100%

**Bilsev Enerji Üretim VE Ticaret A.Ş.** ("Bilsev") is a joint stock company established on 3 November 2011 in Türkiye. The registered address of the company is at Besa Kule, Çukurambar Mahallesi 1480. Sokak No:2/12 Çankaya / Ankara, Türkiye.

**Lindonlight Investments Holdco Inc.** ("LDNHoldco") is a joint-stock company established on 4 March 2024 in the United States. The registered address of the company is 2204 Lakeshore Drive, Suite 130 Birmingham, AL 35209, United States. The company focuses on farmaceutical research and development. LDNHoldco is the parent company of the following entity:

Name	Location	LDNHoldco's ownership interest	
		31 December 2024	
Lindonlight Collective LLC	United States of America	100%	

#### **Berta Enerji Elektrik Üretim Sanay ve Tic. A.Ş. ("Berta")**

Berta is a joint-stock company established on 11 May 2016 in Türkiye. The registered address of the company is at Besa Kule, Çukurambar Mahallesi 1480. Sokak No:2/12 Çankaya / Ankara, Türkiye. The main activity of Berta is the greenfield assets project of 3 HPP's and dam development in Türkiye on the river Berta. During 2020, EPV acquired 49% of the ownership in the related company Berta within the DKHI Group. On 25 October 2021, the General assembly of shareholders of Berta decided to increase Berta's share capital to TRY 77,766 million. EPV retained 30,919 shares or 39.76% of Berta's capital. In December 2022 was concluded a Share Purchase Agreement between EPV and DKHI (the ultimate parent company) to sell and transfer 30,919 shares each at the value of 1.000 Turkish liras, representing a direct shareholding of 39.76% in Berta at the total value of EUR 28,700 thousand. As of 31 December 2024, DKHI was 100% owner of Berta.

#### **ENERGO-PRO Green Finance s.r.o. ("EPGF")**

EPGF is a limited liability company established on 3 August 2020. The registered address of the Company is Na Poříčí 1079/3a, Nové Město, 110 00 Praha 1, Czech Republic, identification number of the EPGF is 09385801. The main activity of EPGF is the issuance and management of bonds. On 25 October 2024, EPGF issued CZK 3,500 million (EUR 138.6 million) 5-year bonds with a 7.5% coupon in the Czech domestic market.

## AGRO Land Lease s.r.o.

AGRO Land Lease s.r.o. is a limited liability company established on 14 September 2023 with registered address of Na Poříčí 1079/3a, Nové Město, 110 00 Praha 1, Czech Republic, identification number of the company is 19728395. The main activity of AGRO Land Lease s.r.o. is the rental of agricultural real estate.

## 1.2 Related parties owned directly by the ultimate owner

### Terestra-Bulgaria EOOD (“Terestra”)

Terestra is a limited liability company established in 2002 under the Bulgarian legislation. The registered seat and the address of the company is at 100, G.S.Rakovski street, Sofia, Bulgaria.

Terestra is the parent company of the following entity:

Name	Location	Terestra’s ownership interest	
		31 December 2024	31 December 2023
Taurus Consult EOOD	Bulgaria	100%	100%

Taurus Consult EOOD is a limited liability company under the Bulgarian legislation. The registered seat and the address of the company is at 100, G.S.Rakovski street, Sofia, Bulgaria.

### TAKEDAKODON, s.r.o. (“Takedakodon”)

Takedakodon is a limited liability company established on 28 January 2013 with registered address of Na Poříčí 1079/3, Nové Město, 110 00 Praha 1, Czech Republic.

### Pozemkový Holding a.s. (“PH”)

PH is a joint-stock company established on 24 October 2022 with registered address of Příkop 843/4, Zábrdovice, 602 00 Brno, Czech Republic, identification number of the PH is 17670446. The main activity of PH is agricultural business.

## 2. Summary of Material Accounting Policies

**Basis of preparation.** The consolidated financial statements have been prepared in compliance with the requirements of the International Financial Reporting Standards, adopted by the European Union (IFRS, adopted by EU). The reporting framework “IFRS, adopted by the EU” is essentially the defined national accounting basis IAS adopted by the EU, regulated by the Accounting Act and defined in point 8 of its Additional Provisions. The financial statements are drawn in conformity with the principles of historical price. The preparation of the consolidated financial statements in compliance with IFRS requires implementation of concrete accounting estimates. It also requires that the Management use its own assessment during the implementation of the Group’s accounting policies. The elements of the financial statements, whose presentation includes higher-degree subjective assessment or complexity, as well as those elements, for which the suppositions and estimations have a considerable impact on the financial statements as a whole, are separately disclosed in Note 3. Management of the Group has complied with all standards and interpretations that are applicable to its activities and officially adopted for use by the EU at the date of preparation of these financial statements. Management has reviewed the enforced from 1 January 2024 changes to the existing accounting standards and believes that they do not require significant changes to the application in the current year accounting policy.

**Going concern.** The consolidated financial statements have been prepared on a going concern basis, which assumes that the Group will continue in operational existence for the foreseeable future. The future viability of the Group depends upon the business environment. The Management has no plans or intentions to dispose of the business or cease operations that may materially alter the carrying value or classification of assets and liabilities reflected in the financial statements. The Management has a reasonable expectation that the Group has adequate resources to continue in operational existence for the foreseeable future. The Group, therefore, continues to apply the going concern basis in preparing its financial statements.

### **Military conflict between Russia and Ukraine**

On 24 February 2022, Russian Federation launched a large-scale military invasion of Ukraine. Since the start of the war, there has been a significant depreciation of the Russian Ruble against foreign currencies, as well as a significant decline in the value of Russian securities. The sanctions have led to substantial increases in the prices of commodities, such as energy, metals and food in global markets, and to further disruptions in global supply chains. Free market prices of electricity have also risen sharply. During 2023 and 2024, the markets experienced a gradual stabilisation of commodity and energy prices, although certain sectors remain volatile. The Group does not have direct exposures to related parties and/or key customers or suppliers from those countries. The Group's management considered the potential effects of the invasion on its activities and business and concluded that there is no material effect given that the Group has material relations with these countries.

**Consolidated financial statements.** Subsidiaries are those companies and other entities (including special purpose entities) in which the Group a) has power over the investee, b) it is exposed, or has rights, to variable returns from its involvement with the investee and c) has the ability to use its power to affect its returns. All three of these criteria must be met for an investor to have control over an investee. Subsidiaries are consolidated from the date on which control is transferred to the Group (acquisition date) and are deconsolidated from the date that control ceases. The acquisition method of accounting is used to account for business combinations. The consideration transferred for the acquisition of a subsidiary is the fair values of the assets transferred, the liabilities incurred to the former owners of the acquiree, and the equity interests issued by the Group. The consideration transferred includes the fair value of any asset or liability resulting from a contingent consideration arrangement. Identifiable assets acquired and liabilities and contingent liabilities assumed in a business combination are measured at their fair values at the acquisition date, irrespective of the extent of any non-controlling interest. On an acquisition-by-acquisition basis, the Group recognises any non-controlling interest in the acquiree either at fair value or at the non-controlling interest’s proportionate share of the acquiree’s net assets. Goodwill is measured by deducting the net assets of the acquiree from the aggregate of the consideration transferred for the acquiree, the amount of non-controlling interest in the acquiree and fair value of an interest in the acquiree held immediately before the acquisition date. Any negative amount (“gain from a bargain purchase”) is recognised in profit or loss, after management reassesses whether it identified all the assets acquired and all liabilities and contingent liabilities assumed and reviews appropriateness of their measurement. The consideration transferred for the acquiree is measured at the fair value of the assets given up, equity instruments issued, and liabilities incurred or assumed, including fair value of assets or liabilities from contingent consideration arrangements but excludes acquisition related costs such as advisory, legal, valuation and similar professional services. Transaction costs incurred for issuing equity instruments are deducted from equity; transaction costs incurred for issuing debt are deducted from its carrying amount and all other transaction costs associated with the acquisition are expensed. Intercompany

transactions, balances and unrealised gains on transactions between group companies are eliminated; unrealised losses are also eliminated unless the cost cannot be recovered. The Group and all of its subsidiaries use uniform accounting policies consistent with the Group's policies. Non-controlling interest is that part of the net results and of the equity of a subsidiary attributable to interests which are not owned, directly or indirectly, by the Group. Non-controlling interest forms a separate component of the Group's equity. For Business combinations between entities under common control and also for related contingent consideration from acquisitions under common control, the IAS 37 was applied to measurement and recognition of the contingent consideration.

**Application of IAS 29.** IAS 29 requires the non-monetary assets and liabilities and income statements of countries with hyperinflationary economies to be restated to reflect the changes in the general purchasing power of their functional currency, thereby generating a profit or loss on the net monetary position which is recognized in net income within the Finance costs – Net in the line Monetary gains/(losses). Pursuant to IAS 21 'Effects of Changes in Foreign Exchange Rates,' paragraph 42, the comparative amounts of the previous reporting period were not restated for the Turkish lira. In the Consolidated Statement of Cash-flows, the Group reports the effect of IAS 29 on the line "Hyperinflationary effect – IAS 29 - Monetary (gains)/losses" and "Hyperinflationary effect - IAS 29 - Non-cash adjustments of Statement of comprehensive income items", which is part of non-cash items. The line "Hyperinflationary effect - IAS 29 - Non-cash adjustments of Statement of comprehensive income items" shows the effect of indexation or current remeasuring at the balance sheet date on individual items in the Statement of comprehensive income, the effects on EBITDA and Depreciation, amortisation and impairment losses, Finance income and Finance costs items are shown in the table below. In accordance with the criteria set out in IAS 29, Türkiye has been classified as a hyperinflationary economy since April 2022. The entities within the Group to which IAS 29 is applicable as of 31 December 2024 are MNE, Bilsev, Berta and EPİnsaat. In view of the contribution of EPİnsaat to the activities of the Group, based on an external study, the Management of the Group has assessed and concluded that the impact of IAS 29 to be immaterial and costs of calculation of the impacts would exceed the benefits for the users of these consolidated financial statements for the year ended, and as of 31 December 2024 have therefore not been applied. Adjustments for the company Murat have been made in accordance with the terms of IAS 29 "Financial Reporting in Hyperinflationary Economies" regarding the changes in the general purchasing power of the Turkish Lira as of 31 December 2024. The terms of IAS 29 require that financial statements prepared in the currency in the economy with hyperinflation should be expressed the terms of the measurement unit valid at the balance sheet date and the amounts in previous periods should be arranged in the same way. For the translation into the presentation currency (EUR), all amounts were translated at the closing rate at 31 December 2024. The net assets in the subsidiary's local financial statements were adjusted for changes in the price level. One of the requirements for the application of IAS 29 is a three-year compound inflation rate approaching or exceeding 100%. Coefficient obtained from Consumer Price Index in Türkiye published by Turkish Statistical Institute (TUIK). Since the beginning of 2021, inflation in Türkiye has increased significantly. With the cumulative effect of increase in inflation in recent three years, it has become necessary for entities operating in Türkiye to apply IAS 29 - from 30 June 2022. The indices and coefficients used to prepare the consolidated financial statements are as follows:

The indices and coefficients used to prepare the consolidated financial statements are as follows:

Date	Index	Adjustment Coefficient	Three years compound inflation rates
31 December 2024	2,685	1,444	291%
31 December 2023	1,859	1,648	268%
31 December 2022	1,128	1,643	156%

The following is a summary of the main items for the above-mentioned adjustments:

- Monetary assets and liabilities are not adjusted as they are presented in the current purchasing power as of the balance sheet date.
- Non-monetary assets and liabilities are recalculated in terms of the current measuring unit at the balance sheet date, using the increase in the general price index from the transaction date when they arose to the balance sheet date.
- All items in the consolidated statement of profit or loss and other comprehensive income are expressed in terms of the current measuring unit at the balance sheet date.
- Inflation indexing for deposits subject to contractual price changes has been offset by net monetary gains / (losses).

The effects of IAS 29 on Statement of financial position and Statement of Comprehensive Income are shown for the twelve months ended 31 December 2024 and 31 December 2023 in the table below:

(EUR '000)	1 January – 31 December 2024	1 January – 31 December 2023
<b>Movements on Statement of financial position</b>		
<b>Assets:</b>		
Property, plant and equipment	219,447	226,304
Other intangible assets	414	456
Other current assets	1,014	917
<b>Total equity:</b>		
Hyperinflationary effect - IAS 29	148,718	138,954
<b>Liabilities:</b>		
Borrowings	660	(6,145)
<b>Hyperinflationary effect - IAS 29 on Statement of financial position</b>	<b>71,497</b>	<b>94,868</b>
<b>Statement of Comprehensive Income</b>		
Monetary items gains/(losses)	62,856	106,040
Non-cash adjustment of Statements of comprehensive income items	8,641	(11,172)
<b>Hyperinflationary effect - IAS 29 on Statement of Comprehensive Income</b>	<b>71,497</b>	<b>94,868</b>

**Purchases and sales of non-controlling interests.** The Group applies the economic entity model to account for transactions with owners of non-controlling interest. Any difference between the purchase consideration and the carrying amount of non-controlling interest acquired is recorded as a capital transaction directly in equity.

**Transactions with non-controlling interests.** The Group applies a policy of treating transactions with non-controlling interests as transactions with parties external to the Group. Disposals to minority interests result in gains and losses for the Group that are recorded in the equity, applying the economic entity approach. Purchases from minority interests result in gains and losses recorded in the equity, being the difference between any consideration paid and the relevant share acquired of the carrying value of net assets of the subsidiary.

**Investments in associates and joint ventures.** The Group applies accounting for an investment in associate and joint ventures according to IAS 28. The Group recognises an investment in associate and joint ventures if it is an entity over which an investor has material influence, being the power to participate in the financial and operating policy decisions of the investee (but not control), and investments in associates and joint ventures are accounted for using of the equity method. Under the equity method of accounting, an equity investment is initially recorded at cost and is subsequently adjusted to reflect the investor's share of the net profit or loss of the investment in associate and joint ventures. The income statement reflects the Group's share of the results of operations of the associate through the item Other income/(loss). The statement of cash-flows reflects the Group's share of the result of operation of the associate through the item (Income)/Loss share in investment in associates and joint ventures.

**Disposals of subsidiaries.** When the Group ceases to have control, any retained interest in the entity is re-measured to its fair value, with the change in carrying amount recognised in profit or loss. The fair value is the initial carrying amount for the purposes of subsequent accounting for the retained interest as an associate, joint venture or financial asset. In addition, any amounts previously recognised in other comprehensive income in respect of that entity are accounted for as if the EP Group had directly disposed of the related assets or liabilities. This may mean that amounts previously recognised in other comprehensive income are recycled to profit or loss.

**Financial instruments - key measurement terms.** Depending on their classification financial instruments are carried at fair value or amortised cost as described below. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The best evidence of fair value is price in an active market. An active market is one in which transactions for the asset or liability take place with sufficient frequency and volume to provide pricing information on an ongoing basis. In addition, for financial reporting purposes, fair value measurements are categorised into Level 1, 2 or 3 based on the degree to which the inputs to the fair value measurements are observable and the significance of the inputs to the fair value measurement in its entirety, which are described as follows:

- Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date;
- Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and

- Level 3 inputs are unobservable inputs for the asset or liability.

A financial instrument is regarded as quoted in an active market if quoted prices are readily and regularly available from an exchange or other institution and those prices represent actual and regularly occurring market transactions on an arm's length basis. Valuation techniques such as discounted cash flow models or models based on recent arm's length transactions or consideration of financial data of the investees are used to fair value certain financial instruments for which external market pricing information is not available. Valuation techniques may require assumptions not supported by observable market data. Disclosures are made in these financial statements if changing any such assumptions to a reasonably possible alternative would result in significantly different profit, income, total assets or total liabilities. Transaction costs are incremental costs that are directly attributable to the acquisition, issue or disposal of a financial instrument. An incremental cost is one that would not have been incurred if the transaction had not taken place. Transaction costs include fees and commissions paid to agents (including employees acting as selling agents), advisors, brokers and dealers, levies by regulatory agencies and securities exchanges, and transfer taxes and duties. Transaction costs do not include debt premiums or discounts, financing costs or internal administrative or holding costs. Amortised cost is the amount at which the financial instrument was recognised at initial recognition less any principal repayments, plus accrued interest, and for financial assets less any allowances for expected impairment losses. Accrued interest includes amortisation of transaction costs deferred at initial recognition and of any premium or discount to maturity amount using the effective interest method. Accrued interest income and accrued interest expense, including both accrued coupon and amortised discount or premium (including fees deferred at origination, if any), are not presented separately and are included in the carrying values of related items in the statement of financial position. The effective interest method is a method of allocating interest income or interest expense over the relevant period to achieve a constant periodic rate of interest (effective interest rate) on the carrying amount. The effective interest rate is the rate that exactly discounts estimated future cash payments or receipts (excluding future credit losses) through the expected life of the financial instrument or a shorter period, if appropriate, to the gross carrying amount of the financial instrument. The effective interest rate discounts cash flows of variable interest instruments to the next interest re-pricing date except for the premium or discount which reflects the credit spread over the floating rate specified in the instrument, or other variables that are not reset to market rates. Such premiums or discounts are amortised over the whole expected life of the instrument. The present value calculation includes all fees paid or received between parties to the contract that are an integral part of the effective interest rate.

**Classification of financial assets.** Financial assets are classified, at initial recognition, as subsequently measured at amortised cost. The classification of financial assets at initial recognition depends on the financial asset's contractual cash flow characteristics and the company's business model for managing them. The Company measures financial assets at amortised cost if both of the following conditions are met:

- The financial asset is held within a business model with the objective to hold financial assets in order to collect contractual cash flows

And

- The contractual terms of the financial asset give rise on specified dates to cash flows that are 'solely payments of principal and interest (SPPI)' on the principal amount outstanding. This assessment is referred to as the SPPI test and is performed at an instrument level.

All financial instruments and operations performed by the company are pointed to collect contractual cash flows from sales of electricity. This is a main objective and a regular activity for the company. Historically, the company has never sold its financial instruments. Based on the past experience all financial assets are held in order to collect contractual cash flows and are classified into first business model – Held to collect (H2C). The company's cash flows from trade and other receivables pass the SPPI test, because there are not any interest rates for these financial instruments. Issued loans also meet the criterion of solely payments of principal and interests, since all interest rates on issued loans are fixed.

**Classification of financial liabilities.** Financial liabilities have the following measurement categories: (a) held for trading which also includes financial derivatives and (b) other financial liabilities. Liabilities held for trading are carried at fair value with changes in value recognised in profit or loss for the year (as finance income or finance costs) in the period in which they arise. Other financial liabilities are carried at amortised cost.

**Initial recognition and derecognition of financial instruments.** A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the de-recognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognised in the statement of profit or loss.

**De-recognition of financial assets.** The Group derecognises financial assets when (a) the assets are redeemed or the rights to cash flows from the assets otherwise expire or (b) the EP Group has transferred the rights to the cash flows from the financial assets or entered into a qualifying pass-through arrangement while (i) also transferring substantially all the risks and rewards of ownership of the assets or (ii) neither transferring nor retaining substantially all risks and rewards of ownership but not retaining control. Control is retained if the counterparty does not have the practical ability to sell the asset in its entirety to an unrelated third party without needing to impose additional restrictions on the sale.

**Impairment of financial assets carried at amortised cost.** IFRS 9 sets out two approaches for recognition of expected credit losses:

General approach:

- For financial instruments in respect of which the credit risk on a financial instrument has not increased significantly since initial recognition, the recognizes the loss allowance for that financial instrument at an amount equal to 12-month expected credit losses;
- For financial instruments in respect of which the credit risk on a financial instrument has increased significantly since initial recognition, the recognised the loss allowance for that financial instrument at an amount equal to lifetime expected credit losses.

Simplified approach:

- For all financial instruments, the recognised loss allowance should equal to lifetime expected credit losses.

With respect to impairment of trade receivables, the Group has used a provision matrix as well as its accumulated experience of credit losses on trade receivables in order to estimate the approximate lifetime expected credit losses of the financial assets. Future cash flows attributable to a group of financial assets that are collectively measured for impairment are determined on the basis of historical information relating to financial assets with credit risk characteristics similar to those of the group of financial assets.

**Offsetting.** Financial assets and liabilities are offset, and the net amount reported in the statement of financial position only when there is a legally enforceable right to offset the recognised amounts, and there is an intention to either settle on a net basis, or to realise the asset and settle the liability simultaneously.

**Property, plant and equipment (“PPE”).** Property, plant and equipment are stated at cost, less accumulated depreciation and provision for impairment, where required. Costs of minor repairs and day-to-day maintenance are expensed when incurred. Cost of replacing major parts or components of property, plant and equipment items are capitalised and the replaced part is derecognised. At the end of each reporting period management assesses whether there is any indication of impairment of property, plant and equipment. If any such indication exists, management estimates the recoverable amount, which is determined as the higher of an asset’s fair value less costs to sell and its value in use. The carrying amount is reduced to the recoverable amount and the impairment loss is recognised in profit or loss for the year. An impairment loss recognised for an asset in prior years is reversed where appropriate if there has been a change in the estimates used to determine the asset’s value in use or fair value less costs to sell. Gains and losses on disposals are determined by comparing proceeds with carrying amount and are recognised in profit or loss for the year within other operating income or expenses.

**Depreciation.** Land is not depreciated. Depreciation on other items of property, plant and equipment is calculated using the straight-line method to allocate their cost to their residual values over their estimated useful lives:

	Useful lives in years
Buildings	20 – 150
Technical plant and machinery	25 – 45
Other plants, furniture and fixtures	3 – 6
Other fixed assets	5 – 25

The residual value of an asset is the estimated amount that the EP Group would currently obtain from disposal of the asset less the estimated costs of disposal, if the asset was already of the age and in the condition expected at the end of its useful life. The assets' residual values and useful lives are reviewed, and adjusted if appropriate, at the end of each reporting period.

**Leases.** The Group assesses at contract inception whether a contract is, or contains, a lease. That is, if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

*The Group as a lessee.* The Group applies a single recognition and measurement approach for all leases, except for short-term leases and leases of low-value assets. The Group recognises lease liabilities to make lease payments and right-of-use assets representing the right to use the underlying assets.

*Right-of-use assets.* The Group recognises right-of-use assets at the commencement date of the lease (i.e., the date the underlying asset is available for use). Right-of-use assets are measured at cost, less any accumulated depreciation and impairment losses, and adjusted for any remeasurement of lease liabilities. The cost of right-of-use assets includes the amount of lease liabilities recognised, initial direct costs incurred, and lease payments made at or before the commencement date less any lease incentives received. Right-of-use assets are depreciated on a straight-line basis over the shorter of the lease term and the estimated useful lives of the assets, as follow:

	Useful lives in years
Land and Buildings	20 – 100
Technical plant and machinery	25 – 45
Other plants, furniture and fixtures	3 – 6
Other fixed assets	5 – 25

If ownership of the leased asset transfers to The Group at the end of the lease term or the cost reflects the exercise of a purchase option, depreciation is calculated using the estimated useful life of the asset. The right-of-use assets are also subject to impairment.

**Lease liabilities.** At the commencement date of the lease, the Group recognises lease liabilities measured at the present value of lease payments to be made over the lease term. The lease payments include fixed payments (including in substance fixed payments) less any lease incentives receivable, variable lease payments that depend on an index or a rate, and amounts expected to be paid under residual value guarantees. The lease payments also include the exercise price of a purchase option reasonably certain to be exercised by the Group and payments of penalties for terminating the lease, if the lease term reflects the Group exercising the option to terminate. Variable lease payments that do not depend on an index or a rate are recognised as expenses (unless they are incurred to produce inventories) in the period in which the event or condition that triggers the payment occurs. In calculating the present value of lease payments, the Group uses its incremental borrowing rate at the lease commencement date because the interest rate implicit in the lease is not readily determinable. After the commencement date, the amount of lease liabilities is increased to reflect the accretion of interest and reduced for the lease payments made. In addition, the carrying amount of lease liabilities is remeasured if there is a modification, a change in the lease term, a change in the lease payments (e.g., changes to future payments resulting from a change in an index or rate used to determine such lease payments) or a change in the assessment of an option to purchase the underlying asset.

*Short-term leases and leases of low-value assets.* The Group applies the short-term lease recognition exemption to its short-term leases of land and buildings and technical plant and machinery (i.e., those leases that have a lease term of 12 months or less from the commencement date and do not contain a purchase option). It also applies the lease of low-value assets recognition exemption to leases that are considered to be low value. Lease payments on short-term leases and leases of low value assets are recognised as expense on a straight-line basis over the lease term.



*Group as a lessor.* Leases in which the Group does not transfer substantially all the risks and rewards incidental to ownership of an asset are classified as operating leases. Rental income arising is accounted for on a straight-line basis over the lease terms and is included in revenue in the statement of profit or loss due to its operating nature. Initial direct costs incurred in negotiating and arranging an operating lease are added to the carrying amount of the leased asset and recognised over the lease term on the same basis as rental income. Contingent rents are recognised as revenue in the period in which they are earned.

*Leases previously accounted for as operating leases.* Leases in which the Group does not transfer substantially all the risks and rewards incidental to ownership of an asset are classified as operating leases. Rental income arising is accounted for on a straight-line basis over the lease terms and is included in revenue in the statement of profit or loss due to its operating nature. Initial direct costs incurred in negotiating and arranging an operating lease are added to the carrying amount of the leased asset and recognised over the lease term on the same basis as rental income. Contingent rents are recognised as revenue in the period in which they are earned.

The Group also applied the available practical expedients wherein it:

- Used a single discount rate to a portfolio of leases with reasonably similar characteristics
- Relied on its assessment of whether leases are onerous immediately before the date of initial application
- Applied the short-term leases exemptions to leases with lease term that ends within 12 months of the date of initial application
- Excluded the initial direct costs from the measurement of the right-of-use asset at the date of initial application
- Used hindsight in determining the lease term where the contract contained options to extend or terminate the lease

IFRS 16 was adopted by the EU on 31 October 2017 and enters into force on 1 January 2019. The Group has applied a simplified retrospective approach without adjustments for prior periods. As the Group has operating leases, in the capacity of a lessee, in connection with IFRS 16, as of 31 December 2024, the Group reported right of use assets in the amount of EUR 11,132 thousand (31 December 2023: EUR 8,538 thousand). An average interest rate of 4.68% was used for the calculation. The Group does not present lease liabilities separately in the statement of financial position, the lease liabilities are disclosed in the following notes of these in the statement of financial position include those liabilities:

(EUR'000)	31 December 2024	31 December 2023
Non-Current Financial Liabilities (Note 19)	1,478	2,353
Other Current Liabilities (Note 24)	550	822
<b>Total lease liabilities</b>	<b>2,028</b>	<b>3,175</b>

**Goodwill.** Goodwill is carried at cost less accumulated impairment losses, if any. The Group tests goodwill for impairment at least annually and whenever there are indications that goodwill may be impaired. Goodwill is allocated to the cash-generating units, or groups of cash-generating units, that are expected to benefit from the synergies of the business combination. Such units or groups of units represent the lowest level at which the Group monitors goodwill. Gains or losses on disposal of an operation within a cash generating unit to which goodwill has been allocated include the carrying amount of goodwill associated with the operation disposed of, generally measured on the basis of the relative values of the operation disposed of and the portion of the cash-generating unit which is retained.

**Intangible assets ("IA").** The Group's intangible assets other than goodwill have definite useful lives and primarily include electricity generation licenses acquired in business combinations. Acquired computer software is capitalised based on the costs incurred to acquire and bring it to use. Development costs that are directly associated with identifiable and unique software controlled by the Group are recorded as intangible assets if an inflow of incremental economic benefits exceeding costs is probable. Capitalised costs include staff costs of the software development team and an appropriate portion of relevant overheads. All other costs associated with computer software, e.g., its maintenance, are expensed when incurred. Intangible assets are amortised using the straight-line method over their useful lives:

	Useful lives in years
Electricity generation licenses	10 – 45 years
Customer lists	10 years
Software licenses and software	1 – 7 years
Other operating licenses	3 – 7 years

If impaired, the carrying amount of intangible assets is written down to the higher of value in use and fair value less costs to sell.

**Income taxes.** Income taxes have been provided for in the financial statements in accordance with legislation enacted or substantively enacted by the end of the reporting period with respect to tax law of each consolidated entity. The income tax charge comprises current tax and deferred tax and is recognised in profit or loss for the period except if it is recognised in other comprehensive income or directly in equity because it relates to transactions that are also recognised, in the same or a different period, in other comprehensive income or directly in equity. Current tax is the amount expected to be paid to, or recovered from, the taxation authorities in respect of taxable profits or losses for the current and prior periods. Taxable profits or losses are based on estimates if financial statements are authorised prior to filing relevant tax returns. Taxes other than on income are recorded within operating expenses. The Group's liability for current tax is calculated as a sum of tax liability of each consolidated entity. Deferred income tax is provided using the balance sheet liability method for tax loss carry forwards and temporary differences arising between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes. In accordance with the initial recognition exemption, deferred taxes are not recorded as temporary differences in a transaction other than a business combination if the transaction, when initially recorded, affects neither accounting nor taxable profit. In addition, deferred tax liabilities are not recognised if the temporary difference arises from the initial recognition of goodwill. Deferred tax balances are measured at tax rates enacted or substantively enacted at the end of the reporting period which are expected to apply to the period when the temporary differences will reverse, or the tax loss carry forwards will be utilised. Deferred tax assets and liabilities are netted only within the individual companies of the Group. Deferred tax assets for deductible temporary differences and tax loss carry forwards are recorded only to the extent that it is probable that future taxable profit will be available against which the deductions can be utilised. The Group controls the reversal of temporary differences relating to taxes chargeable on dividends from subsidiaries or on gains upon their disposal. The Group does not recognise deferred tax liabilities on such temporary differences except to the extent that management expects the temporary differences to reverse in the foreseeable future.

**Uncertain tax positions.** The Group's uncertain tax positions are reassessed by management at the end of each reporting period. Liabilities are recorded for income tax positions that are determined by management as more likely than not to result in additional taxes being levied if the positions were to be challenged by the tax authorities. The assessment is based on the interpretation of tax laws that have been enacted or substantively enacted by the end of the reporting period, and any known court or other rulings on such issues. Liabilities for penalties, interest and taxes other than on income are recognised based on management's best estimate of the expenditure required to settle the obligations at the end of the reporting period.

**Global minimal tax liability - Impact of Pillar Two Legislation on Income Taxes.** The Group has conducted a comprehensive review of the potential impacts of the Pillar Two legislation as proposed by the OECD/G20 Inclusive Framework on Base Erosion and Profit Shifting (BEPS). This legislation introduces a global minimum tax rate of 15% for multinational enterprises, aimed at ensuring these entities pay a minimum level of tax on their income globally. Pillar Two legislation has been enacted or substantively enacted in certain jurisdictions the Group operates. The legislation is effective for the Group's financial year beginning 1 January 2024. The obligation to calculate and settle any potential top-up tax on low-taxed constituent entities generally rests with the parent company DKHI. The Group has engaged tax advisors to analyze the impact of Pillar Two in each jurisdiction where the Group operates.

#### Jurisdictions with Domestic Qualified Top-Up Tax:

In Bulgaria and Türkiye, a qualified domestic minimum top-up tax has been introduced for 2024. Local tax advisors have prepared detailed calculations in both jurisdictions: Bulgaria: The estimated effective tax rate (ETR) is 10%, resulting in an estimated domestic top-up tax of EUR 4,197 thousand. This tax will be accounted for and settled by Bulgarian entities. Türkiye: The estimated ETR is 11%, resulting in an estimated domestic top-up tax of EUR 1,626 thousand. This tax will be accounted for and settled by Turkish entities. Slovenia: The estimated ETR is 13%, resulting in a top-up tax of EUR 337 thousand, calculated under the standard model rules. This

amount will be accounted for and settled locally under the domestic top-up tax regime. Canada: The estimated ETR is 0%, resulting in a top-up tax of EUR 108 thousand, calculated under the standard model rules. This amount will also be accounted for and settled locally under the domestic top-up tax regime. As all four jurisdictions, Bulgaria, Türkiye, Slovenia, and Canada, have enacted qualified domestic minimum top-up taxes, there is no additional exposure at the level of DKHI for these jurisdictions.

**Jurisdictions without Domestic Minimum Top-Up Tax:**

In Georgia, Brazil, United States, Indonesia and Colombia, no qualified domestic minimum top-up tax has been enacted for 2024. Georgia: The estimated effective tax rate (ETR) is 20%, based on the standard calculation. As the ETR exceeds the 15% minimum, no additional top-up tax liability arises. Brazil: The Group relies on the transitional CbCR (Country by Country Reporting) Safe Harbour rules, specifically the de minimis test and the routine profit test. No additional tax liability is expected. Colombia: Similarly, the Group relies on the transitional CbCR Safe Harbour rules, including the de minimis test and the routine profit test. No additional tax liability is expected. United States: No domestic top-up tax has been enacted. The entity qualifies for the routine profit test under the transitional safe harbour rules. No additional tax liability is expected. Indonesia: No domestic top-up tax has been enacted. Based on the immateriality of operations in this jurisdiction, no additional tax liability is expected. However, based on the ownership structure, the obligation to compute and settle any potential top-up tax relating to these jurisdictions would reside with the ultimate parent company, DKHI. Accordingly, no liability is recognized in these financial statements.

**Jurisdictions relying on Transitional Safe Harbour:**

In certain jurisdictions, no domestic top-up tax was enacted as of 2024, or the Group relies on transitional CbCR Safe Harbour rules to determine there is no additional top-up tax liability: Spain: A domestic top-up tax has been enacted. The entity qualifies for the simplified ETR test under the transitional safe harbour rules, with an ETR exceeding 15% (estimated at 25%). No top-up tax is expected. Switzerland: A domestic top-up tax has been enacted. The entity qualifies for the de minimis exclusion under the transitional safe harbour rules. No material exposure is identified.

In response to emerging Pillar Two legislation and associated global minimum tax frameworks, the Group recognized a liability related to top-up taxes in Bulgaria and Türkiye as of 31 December 2024. This liability, in total amount of EUR 6,268 thousand (Bulgaria: EUR 4,197 thousand; Türkiye: EUR 1,626 thousand; Slovenia EUR 337 thousand; Canada EUR 108 thousand), has been recorded within "Income tax" in the Statement of comprehensive income and classified under Non-current income tax payable in the Statement of financial position. The long-term classification reflects the expectation that these top-up taxes will become payable within 18 months from the end of the 2024 financial year. The liability was determined based on the financial results available for the year ended 31 December 2024. Given the complexity and evolving nature of Pillar Two rules, legislative developments in individual jurisdictions may necessitate adjustments to the amount recognized. Management will continue to closely monitor changes in regulations and update the liability accordingly. Based on the information currently available, Management considers the liability to be adequate.

**Inventories.** Inventories are valued at the lower of cost and net realisable value. Costs incurred in bringing each product to its present location and condition are accounted for, as follows:

- Raw materials: purchase cost on a first-in/first-out basis
- Finished goods and work in progress: cost of direct materials and labour and a proportion of manufacturing overheads based on the normal operating capacity, but excluding borrowing costs

Initial cost of inventories includes the transfer of gains and losses on qualifying cash flow hedges, recognised in OCI, in respect of the purchases of raw materials. Net realisable value is the estimated selling price in the ordinary course of business, less estimated costs of completion and the estimated costs necessary to make the sale. CO2 emission rights are related to Xeal, which operates two ferroalloy plants, Cee and Dumbria. The company receives yearly a free allocation of CO2 emission rights, based on prior years production level. CO2 emission rights, whether intended to be used in the production process or held for the purpose of sale, are classified as inventories. In the case of emission rights free allowance in accordance with the National Allocation Plan in Spain, under the provisions of Law 1/2007 of 9 March, they are valued at fair value (market price). When received, allocation of rights is booked as inventory and at the same time, a liability for the same amount is recognised as a balancing entry under Other Current Liabilities, net of taxes. At the end of the period, a liability is recorded for the CO2 emitted and liability is reduced in the same amount. At the end of the period, Xeal assesses the market value of the emission rights and level of emission and adjusts the value of the inventory and emission liability. CO2 emission rights expenses are recognised under Other operating expenses in the Income statement and give rise to a corresponding provision for liabilities and charges, which is recognised as Provisions for CO2 emission rights consumption under Current portion of provisions in the balance sheet. This provision will be maintained until such time as Xeal is required to settle the obligation by delivering the corresponding CO2 emission rights. The expenses on CO2 emission rights are accrued as the greenhouse gases are emitted. For the CO2 emission rights allocated free of charge, at the same time as the expense is recognised, the corresponding part of the deferred income account is cancelled, using an operating income account as a balancing entry. In the case of CO2 emission rights swaps and given that the CO2 emission rights held by Xeal are all acquired free of charge, the accounting treatment adopted by Xeal is that corresponding to swaps of a non-trading nature. Xeal derecognises CO2 emission rights delivered at their carrying amount and the value received is recognised at fair value at the time of delivery. The difference between the two valuations is recognised under "Other current liabilities" in the balance sheet. CO2 emission rights expenses are recognised in the income statement, and a corresponding provision is created, which is recognised as "Provisions for CO2 emission rights consumption" under "Current portion provisions" in the balance sheet. This provision is maintained until such time as Xeal is required to settle the obligation by delivering the corresponding CO2 emission rights, when the CO2 emission rights are returned to the government.

**Trade and other receivables.** Trade and other receivables are carried at amortised cost using the effective interest method. Trade receivables represent the unconditional right of the Group to consideration under contracts with customers and other counterparties, i.e. only the passage of time is required before payment of that consideration is due.

**Contract asset.** The right of the Group to consideration in exchange for the goods or services that it has transferred to the client, but which is not unconditional (accrual of receivables). If, by transferring the goods and / or services, the Group performs its obligation before the client pays the respective consideration and / or before the payment becomes due, the consideration (which is conditional) is recognised as a contract asset. The right to consideration is unconditional if the only condition for the payment to become due is the passage of a certain period of time. Applying a certain methodology, the Group reports as customer contract assets, the accrued amount of electricity volumes delivered to customers, which is not actually measured at the end of the reporting period.

**Contract liabilities.** The payments received by the client and / or the unconditional right to receive payment before the Group has performed its obligations under the contract are presented as contract liabilities. Contract liabilities are recognised as income when (or as) the Group meets its obligations to perform under the contract.

**Prepayments.** Prepayments are carried at cost less provision for impairment. A prepayment is classified as non-current when the goods or services relating to the prepayment are expected to be obtained after one year, or when the prepayment relates to an asset which will itself be classified as non-current upon initial recognition. Prepayments to acquire assets are transferred to the carrying amount of the asset once the Group has obtained control of the asset and it is probable that future economic benefits associated with the asset will flow to the Group. Other prepayments are written off to profit or loss when the goods or services relating to the prepayments are received. If there is an indication that the assets, goods or services relating to a prepayment will not be received, the carrying value of the prepayment is written down accordingly and a corresponding impairment loss is recognised in profit or loss for the period.

**Cash and cash equivalents.** Cash and cash equivalents include cash in hand, deposits held at call with banks, and other short-term highly liquid investments with original maturities of three months or less. Cash and cash equivalents are carried at amortised cost using the effective interest method. Restricted balances are excluded from cash and cash equivalents for the purposes of the cash flow statement. Balances restricted from being exchanged

or used to settle a liability for at least twelve months after the reporting period are included in non-current assets. The assigned receivables that were subsequently reclassified as a loan provided are presented by the Group as a part of the cash-flow from investing activities.

According to standard IAS 7 par. 26 and 27 cash movements of individual entities in the consolidated cash flow statement are converted from their functional currency to the presentation currency at the average exchange rate (or transaction date exchange rate). The difference between the average exchange rates in cash flow statement and closing exchange rates in balance sheet is shown in this item.

In the current period, to provide a clearer view of our financial position and performance, The Company reports in its Statement of cash-flows, specifically cash flow from financing activities, the item Fees related to issued bonds, which consist of all fees incurred in connection with the issuance of bonds, including underwriting fees, legal fees and other costs directly attributable to the bond issuance process. In the previous period, there were no changes with the material impact to the consolidated financial statements.

**Share capital.** Ordinary shares are classified as equity. Incremental costs directly attributable to the issue of new shares are shown in equity as a deduction, net of tax, from the proceeds. Any excess of the fair value of consideration received over the par value of shares issued is recorded as share premium in equity.

**Dividends.** Dividends are recorded as a liability and deducted from equity in the period in which they are declared and approved. Any dividends declared after the reporting period and before the financial statements are authorised for issue.

**Dividend distribution.** The distribution of dividends is recognised as liability in the financial statements for the period in which it is approved by the shareholders of the Group.

**Value added tax.** Output value added tax related to sales is payable to tax authorities upon delivery of the goods to customers. Input VAT is generally recoverable against output VAT upon receipt of the VAT invoice. The tax authorities permit the settlement of VAT on a net basis. Where provision has been made for impairment of receivables, impairment loss is recorded for the gross amount of the debtor, including VAT.

**Borrowings.** Borrowings are carried at amortised cost using the effective interest method.

**Capitalisation of borrowing costs.** Borrowing costs directly attributable to the acquisition, construction or production of assets that necessarily take a substantial time to get ready for intended use or sale (qualifying assets) are capitalised as part of the costs of those assets. The commencement date for capitalisation is when (a) the Group incurs expenditures for the qualifying asset; (b) it incurs borrowing costs; and (c) it undertakes activities that are necessary to prepare the asset for its intended use or sale. Capitalisation of borrowing costs continues up to the date when the assets are substantially ready for their use or sale. The Group capitalises borrowing costs that could have been avoided if it had not made capital expenditure on qualifying assets. Borrowing costs capitalised are calculated at average funding cost on entity level (the weighted average interest cost is applied to the expenditures on the qualifying assets), except to the extent that funds are borrowed specifically for the purpose of obtaining a qualifying asset. Where this occurs, actual borrowing costs incurred less any investment income on the temporary investment of those borrowings are capitalised.

**Provisions.** Provisions are determined by the present value of expected costs to settle the obligation using a pre-tax rate that reflects the assessment of the current state of the market value of money and risks specific to the liability. Increases in allowance as a result of time are recognised as interest expense.

**Trade and other payables.** Trade payables are accrued when the counterparty performs its obligations under the contract and are carried at amortised cost using the effective interest method.

**Government grants.** Grants from the government are recognised at their fair value where there is a reasonable assurance that the grant will be received, and the Group will comply with all attached conditions. Government grants relating to the purchase of property, plant and equipment are deducted from the carrying amount of the subsidised items. Government grants relating to costs are deferred and recognised in profit or loss for the year over the period necessary to match them with the costs that they are intended to compensate.

**Related parties.** For the purposes of these financial statements all shareholders, their associated and subsidiary companies, managers and members of the management bodies, as well as their family members are treated as related parties. In the ordinary course of business the Group enters into related parties transactions. Detailed information for these transactions is presented in Note 6.

**Foreign currency translation.** The functional currency of each of the DKHI Group's consolidated entities is the currency of the primary economic environment in which the entity operates. The functional currency of the Company is the Czech Crown ("CZK") and the DKHI Group's presentation currency is the EURO ("EUR"). EUR as the presentation currency is used because Group operates mainly inside Europe and the results presented in EUR are more comprehensible for financial institutions and business partners. Foreign currency transactions are translated into the functional currency using the exchange rates prevailing at the dates of the transactions. Monetary assets and liabilities are translated into each entity's functional currency at the official exchange rate of the National Banks (NB) of the country where each entity operates at the respective end of the reporting period. Foreign exchange gains and losses resulting from the settlement of the transactions and from the translation of monetary assets and liabilities into each entity's functional currency at year-end official exchange rates of the NB are recognised in profit or loss. Translation at year-end rates does not apply to non-monetary items that are measured at historical cost. Non-monetary items measured at fair value in a foreign currency, including equity investments, are translated using the exchange rates at the date when the fair value was determined. Effects of exchange rate changes on non-monetary items measured at fair value in a foreign currency are recorded as part of the fair value gain or loss.

The currencies in which most of the transactions are denominated are:

EUR – Euro  
CZK – Czech Crown  
USD – US Dollar  
BGN – Bulgarian Leva  
GEL – Georgian Lari  
TRY – Turkish Lira  
COP – Colombian Peso  
BRL – Brazilian Real  
CAD – Canadian Dollar

Loans between group entities and related foreign exchange gains or losses are eliminated upon consolidation. However, where the loan is between group entities that have different functional currencies, the foreign exchange gain or loss cannot be eliminated in full and is recognised in the consolidated profit or loss. The results and financial position of all the group entities (none of which has the currency of a hyper-inflationary economy) that have a functional currency different from the presentation currency are translated into the presentation currency as follows: Assets and liabilities for each balance sheet presented are translated at the closing rate at the date of that balance sheet; income and expenses for each income statement are translated at average exchange rates (unless this average is not a reasonable approximation of the cumulative effect of the rates prevailing on the transaction dates, in which case income and expenses are translated at the rate on the dates of the transactions); equity is translated at the historical rate; and all resulting exchange differences are recognised in equity (translation reserve) and other comprehensive income. When control over a foreign operation is lost, the exchange differences recognised previously in other comprehensive income are reclassified to profit or loss for the year as part of the gain or loss on disposal. On partial disposal of a subsidiary without loss of control, the related portion of accumulated currency translation differences is reclassified to non-controlling interest within equity. Goodwill and fair value adjustments arising on the acquisition of a foreign entity are treated as assets and liabilities of the foreign entity and translated at the closing rate.

**Rounding of amounts.** All amounts disclosed in the financial statements and notes have been rounded off to the nearest thousand currency units unless otherwise stated.

**Revenue recognition.** Revenues include the fair value of consideration received or receivable payments or remuneration for goods and services sold in the normal course of business of the Group. Revenues were down from a net value-added tax. IFRS 15 introduces the model of the 5 steps for revenue recognition, whereby the underlying principle is that revenue is recognised as a result of the transfer of the promised goods and services to the client to the extent that it reflects the remuneration, which the entity expects to have in return for those goods and services. The Group bases its estimates on historical results, taking into account the type of customer, type of transaction and the specifics of each agreement. The Group recognises revenue when the amount of revenue can be reliably measured; when it is probable that future economic benefits will flow to the entity; and when specific criteria have been met for each of the Group's activities, as described below.

(a) Revenue from sale of electricity

Domestic sale of electricity is recognised based on metered or estimated usage of power by customers and calculated according to the enacted tariffs. Export sale and transit of electricity is recognised based on metered transfer of power and calculated according to the contractual tariffs.

(b) Revenue from sales of services

Revenue from sales of services compromise of the following services:

- Connection fees - consists of charges received from customers and recognised immediately at the time of initial connection (without fixed period) to the electricity network system
- Other – such as charges to reconnect customers, checking of electrical devices and other.

Sales of other services are recognised when the service is rendered. The Group transfers control over the services over time and therefore satisfies the obligation to perform and recognises revenue over time. In respect with IFRS

15, the Group has reviewed the contracts concluded for connection of new customers to the electricity grid and considers that they are not in compliance with the IFRS 15 criteria for the transfer of control over services over the time and hence does not meet the obligation to implement and recognise revenue over time. Regarding the relationship with customers under connection agreements, the Group's understanding is that the advance payment received from these customers represents the cash received and the corresponding contractual obligation, as defined in IFRS 15, and revenue is recognised after the specified obligation for execution is fulfilled.

(c) Revenue from sale of grid components for electricity distribution

Grid components in the electricity sale price defined by the Regulator comprise of transmission fee and access fee. Some of the entities in the Group operate the grid and provide distribution directly (distribution companies), other entities do not provide distribution but sale (trading companies) but charge the end customers with both fees for distribution and for the distributed energy. Until initial application of IFRS 15, the revenues of grid components in the electricity sales price are recognised in profit and loss on monthly basis after the measurement of electricity used by clients. IFRS 15 specifies that when another party is involved in providing goods or services to a customer, the entity should determine whether the other party is acting as a principal or as an agent. The principal controls the promised goods or services before they are transferred to the client. IFRS 15 provides the following indications for the designation of an agent that is deemed not to control the goods or services before being transferred to the client. When an entity acts as a principal, revenues are recognised as the gross amount of the consideration payable. By contrast, the agent only recognises a commission or a fee. The Group concludes that these indicators provide further evidence that it does not control the specified goods before they are transferred to the customers. As part of reaching that conclusion, the Group considers the following indicator:

- the supplier is not primarily responsible for fulfilling the promise to provide the goods to the customer. The Group is neither obliged to provide the goods if the supplier fails to transfer the goods to the customer, nor responsible for the acceptability of the goods;
- the Group does not take inventory risk at any time before or after the goods are transferred to the customer. The Group does not commit itself to obtain the goods from the supplier before the goods are purchased by the customer and does not accept responsibility for any damaged or returned goods;
- the Group does not have discretion in establishing prices for the supplier's goods. The sales price is set by the supplier.

In respect to the IFRS 15, distribution companies of EPV who trade with electricity (ElectroNorth) have reviewed the contracts concluded for grid components – transmission, access fee, and consider that they are acting as an agent. From 1 January 2018, the Group does not report revenue and (costs) for grid components. In the case of EPGS, this revenue is reported due to the following main differences with Bulgaria in local legislation: (1) EPGS has a contract with the regulated customer; (2) the primary obligor towards the customer is the supply company EPGS.

d) Revenue from customer contracts

Revenues are broken down into operating and financial revenues. Revenue from contracts with customers is recognised in the income statement on the basis of the provisions of the individual sales contract with the customer upon transfer of control of the product and service to the customer in an amount that reflects compensation for which the company and the group considers eligible for such products and services.

A five-step model is used to recognise revenue from contracts with customers:

1. definition of the contract with the buyer,
2. definition of enforcement obligations in contracts,
3. determination of the transaction price,
4. the allocation of the transaction price to the enforcement obligations; and
5. recognition of revenue when the enforcement obligation is met.

Revenue is recognised when the company meets its enforcement obligation. This is when a company transfers control of a product or service to a customer. Control means that the customer can direct the use of the asset and receive all the significant benefits from the asset and can also prevent others from using and receiving the benefit



from the asset. The transfer of control may occur at a particular time or period. For contracts that are performed over a longer period of time, revenue is recognised gradually over the period of performance but only if one of the following criteria is met:

- the buyer simultaneously accepts and consumes the benefits of the company's implementation during the implementation itself;
- the enterprise's performance creates or increases an asset (e.g. work in progress) that the customer controls during the creation or expansion;
- the performance of the enterprise does not create an asset that the enterprise can use for other purposes and the enterprise has a recoverable right to payment for the performance completed so far.

If, in accordance with the above provisions, individual contracts / projects meet the condition of a specific product and the company, in case of termination of the contract by the buyer, is entitled to payment for work performed, which includes a reasonable profit, revenue under contracts with customers is recognised gradually (over time). Gradual recognition of revenue is carried out at the stage of completion. The input method, which is based on the costs actually incurred in relation to the estimated costs of completing the project, is used to measure completion. In all other cases, revenue is recognised immediately, ie upon delivery of the product or services provided, which represent the fulfillment of an individual enforcement obligation. The enforcement obligation is linked to the fulfillment of a milestone, which represents the deadline for the delivery of equipment or services provided, set by the buyer / investor.

#### (e) Interest income

Interest income is recognised on a time-proportion basis using the effective interest method. Revenues from penalty interest for late payment of bills for electricity consumed is recognised at the time of payment of the principal.

#### (f) Financial income under a corporate guarantee contract

The Group classifies its receivable under a contract for the provision of corporate guarantees as a financial asset because a company from the Group has become a party to a contractual arrangement and as a consequence has the legal right to receive cash. The financial income under the corporate guarantee agreement is rescheduled for the entire term of the contract and subsequently recognised in profit and loss proportionally over time.

**Barter transactions and mutual cancellations.** A portion of sales and purchases are settled by mutual cancellations, barter or non-cash settlements. These transactions are generally in the form of direct settlements by dissimilar goods and services from the final customer (barter), cancellation of mutual balances or through a chain of non-cash transactions involving several companies. Sales and purchases that are expected to be settled by mutual settlements, barter or other non-cash settlements are recognised based on management's estimate of the fair value to be received or given up in non-cash settlements. The fair value is determined with reference to observable market information. Non-cash transactions have been excluded from the consolidated cash flow statement. Investing and financing activities and the total of operating activities represent actual cash flows.

**Employee benefits.** Wages, salaries, paid annual leave and sick leave, bonuses, and non-monetary benefits are accrued in the year in which the associated services are rendered by the employees of the Group.

#### (a) Defined contribution retirement plan

The Group does not manage obligatory or voluntary pension funds. Payment of retirement pensions is an obligation of the countries where the Group operates. In accordance with statutory requirements, the Group pays personal income tax and social security contributions, as well as contributions to the pension funds governed by those countries. These expenses are recognised in profit or loss. Once such contributions are made, the Group has no further obligations.

(b) Defined benefit obligations

The valuation of the long-term payables to employees (a lump-sum paid upon retirement) is performed using the unit credit method. The valuation is performed by actuaries, as of the balance sheet date. The payable, recognised in the balance sheet represents the net present value of the payments, as well as any actuarial corrections and expenses for previous employment. The actuarial gains and losses, resulting from practical adjustments and changes of the actuarial suppositions, are recognised in Other comprehensive income.

**Performance Measures of the Group.** In order to ensure a fair presentation of the Group's operations, the Group uses Performance measures of the Group that are not defined in IFRS or in the Local Accounting GAAPs. The Performance measures of the Group are described below, including their definitions and how they are calculated. The Performance measures of the Group used are unchanged compared with earlier periods.

(a) Earnings before Interest, Taxes, Depreciation and Amortization (EBITDA)

EBITDA and EBIT are non-GAAP measures in the Consolidated Statement of Comprehensive Income (there is no IFRS standard for their specification). The Group considers both EBITDA and EBIT to be important indicators of its economic performance. EBITDA is calculated as total revenues minus certain operating expenses, as shown above. EBIT represents earnings before interest and taxes and is calculated as EBITDA minus depreciation, amortisation and impairment losses.

### 3. Material Accounting Estimates and Judgements in Applying Accounting Policies

The Group makes estimates and assumptions that affect the amounts recognised in the financial statements and the carrying amounts of assets and liabilities within the next financial year. Estimates and judgements are continually evaluated and are based on management's experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. Management also makes certain judgements, apart from those involving estimations, in the process of applying the accounting policies. Judgements that have the most significant effect on the amounts recognised in the financial statements and estimates that can cause a significant adjustment to the carrying amount of assets and liabilities within the next financial year include:

**Estimated impairment of goodwill.** The Group tests goodwill for impairment at least annually. The recoverable amounts of cash-generating units have been determined based on value-in-use or fair value less cost to sell calculations. These calculations require the use of estimates as further detailed in Note 8.

**Initial recognition of related party transactions.** In the normal course of business, the Group enters into transactions with its related parties. Judgement is applied in determining if transactions are priced at market or non-market interest rates, where there is no active market for such transactions. The basis for judgement is pricing for similar types of transactions with unrelated parties and effective interest rate analyses. Terms and conditions of related party balances are disclosed in Note 6.

**Revenue from sale of electricity.** Revenue from sale of electricity is recognised in profit or loss on a monthly basis after measuring the electricity provided to the customers. As the energy meters reading may not be carried out for all customers covering exactly the calendar month, the Group makes the calculation to accrue the revenue from energy supply for the period. Calculations consider past historical data about electricity supply and demand for the short term forecasted.

**Pillar Two – Global Minimum Tax (OECD BEPS 2.0).** Management assessed the impact of the OECD/G20 Pillar Two global minimum tax framework on the Group. As part of this assessment, judgements were made regarding the classification of the Group entities, applicability of the transitional safe harbour rules, and the existence and effect of local qualified domestic minimum top-up taxes. For jurisdictions where such taxes were enacted (e.g., Bulgaria and Türkiye), estimates were required to calculate the effective tax rate and corresponding top-up tax liability, resulting in recognition of a provision in the financial statements. These estimates are based on the best available financial data for the year ended 31 December 2024 and may be revised as legislation evolves or additional guidance is issued. Management considers the assumptions applied to be reasonable and consistent with available guidance.

**Purchase Price Allocation (PPA).** In business combinations, management exercises significant judgement in identifying and measuring the fair values of acquired assets and liabilities, including identifiable intangible assets such as customer relationships, licenses, and contracts. These valuations involve complex estimation techniques and use of observable and unobservable inputs. The assumptions applied – such as discount rates, expected cash flows, or remaining useful lives – can have a significant impact on the amounts recognized. Management engages independent valuation experts as needed and reviews key assumptions for reasonableness and consistency with market data and the Group's expectations.

**Impairment of accounts receivable.** The Management has made an estimation of the volume and timing of expected future cash flows that relate to accounts receivable in the following groups: individually accounts, households and other small customers and receivables under litigation. Due to the inherent uncertainty in this assessment, actual results may differ from expected. The Group's management reviews the estimates from previous years and actual results of the previous year. With regard to the initial application of IFRS 9, the Group has used its accumulated experience of credit losses and has taken into account current conditions and forecasts to reliably estimate the expected credit losses on its trade receivables.

**Impairment of inventories.** Management has estimated the inventory impairment by comparing the carrying amount and their probable net realizable value in assessing the moral and technical obsolescence of inventory items. Due to the inherent uncertainty of this assessment, actual results may differ from expected. Management reviews the estimates from previous years and the actual results of the previous year.

**Provisions.** The Management uses significant accounting estimates and judgments in determining the amount of provisions.

(a) Grid access fee provision

The calculation of the provision is based on a methodology given by the Regulator, taking into account the estimated value of the respective assets and the electricity consumption of the supplied customers. It covers potential customer claims for compensations related to the past 3-year period. There is uncertainty incorporated in the calculation of the grid fee provision about the number of customers that might claim this compensation and once claimed about the outcome of the court case. The Group has estimated for all facilities that it is aware they are in use, that it is more likely than not that the amounts will be claimed, and the customers will possibly win in court.

(b) Provision for legal claims

Management assesses the risk of Group's losing legal claims. The estimates are updated periodically to reflect changes in all legal claims and circumstances in regard with them.

c) Retirement benefit obligations

The present value of the retirement benefit obligations in income depends on several factors, which are defined on the basis of actuarial valuation, using different assessments such as number of salaries defined in Collective labour agreement, their increase and other. Estimates used to determine the net expense/ (income) for the benefits at retirement include the discount factor. Any change in these estimates will affect the carrying amount of retirement benefits obligations. At the end of each year, the Group determines appropriate discount factor. This the interest rate should be used to determine the present value of estimated future outflows needed to meet the obligations of such benefits. In determining the appropriate discount factor, the Group takes into account the rate of government bonds ("GB") with 10-year maturity, issued by the local governments, denominated in the currency in which the income would be paid and terms to maturity similar to the terms of the obligations under the pension income. Since the average retirement term is longer than 10 years, the actuary provides an extrapolation of the data for the effective annual benefit of government bonds.

**Determining the useful life of PPE.** The Management reviews the useful life of tangible and intangible assets and its potential increase or decrease based on regular observations and assessments carried out by the technical team. In accordance with the policy for impairment of non-financial assets, the Group annually assesses the indicators for impairment of PPE. The evaluation includes an analysis of external factors, financial indicators for the year and other activity-specific indicators. In the presence of PPE impairment indications, the Group performs an impairment test that includes the determination of the recoverable amount of cash-generating units (CGU), based on a calculation of their value in use.

**Leases.**

**Determining the lease term of contracts with renewal and termination options – the Group as lessee.** The Group determines the lease term as the non-cancellable term of the lease, together with any periods covered by an option to extend the lease if it is reasonably certain to be exercised, or any periods covered by an option to terminate the lease, if it is reasonably certain not to be exercised. The Group has several lease contracts that include extension and termination options. The Group applies judgement in evaluating whether it is reasonably certain whether or not to exercise the option to renew or terminate the lease. That is, it considers all relevant factors that create an economic incentive for it to exercise either the renewal or termination. After the commencement date, the Group reassesses the lease term if there is a material event or change in circumstances that is within its control and affects its ability to exercise or not to exercise the option to renew or to terminate (e.g., construction of material leasehold improvements or material customisation to the leased asset).

**Leases - estimating the incremental borrowing rate.** The Group cannot readily determine the interest rate implicit in the lease, therefore, it uses its incremental borrowing rate (IBR) to measure lease liabilities. The IBR is the rate of interest that the Group would have to pay to borrow over a similar term, and with a similar security, the funds necessary to obtain an asset of a similar value to the right-of-use asset in a similar economic environment. The IBR therefore reflects what the Group 'would have to pay', which requires estimation when no observable rates are available or when they need to be adjusted to reflect the terms and conditions of the lease. The Group

estimates the IBR using observable inputs (such as market interest rates) when available and is required to make certain entity-specific estimates (such as the subsidiary's stand-alone credit rating).

#### **4. Adoption of New or Revised Standards and Interpretations**

The accounting policies adopted are consistent with those of the previous financial year except for the following amended IFRSs which have been adopted by the Group as of 1 January 2024. As of 1 January 2024, the Group did not adopt any new International Financial Reporting Standard that would have a material impact on Group's consolidated financial statements.

#### **The standards/amendments that are effective and they have been endorsed by the European Union**

##### **IAS 1 Presentation of Financial Statements: Classification of Liabilities as Current or Non-current (Amendments)**

The amendments are effective for annual reporting periods beginning on or after 1 January 2024, with earlier application permitted, and will need to be applied retrospectively in accordance with IAS 8. The objective of the amendments is to clarify the principles in IAS 1 for the classification of liabilities as either current or non-current. The amendments clarify the meaning of a right to defer settlement, the requirement for this right to exist at the end of the reporting period, that management intent does not affect current or non-current classification, that options by the counterparty that could result in settlement by the transfer of the entity's own equity instruments do not affect current or non-current classification. Also, the amendments specify that only covenants with which an entity must comply on or before the reporting date will affect a liability's classification. Additional disclosures are also required for non-current liabilities arising from loan arrangements that are subject to covenants to be complied with within twelve months after the reporting period. The Management has assessed that these amendments have a no material impact on the Consolidated Financial Statements of the Group.

##### **IFRS 16 Leases: Lease Liability in a Sale and Leaseback (amendments)**

The amendments are effective for annual reporting periods beginning on or after 1 January 2024, with earlier application permitted. The amendments are intended to improve the requirements that a seller-lessee uses in measuring the lease liability arising in a sale and leaseback transaction in IFRS 16, while it does not change the accounting for leases unrelated to sale and leaseback transactions. In particular, the seller-lessee determines 'lease payments' or 'revised lease payments' in such a way that the seller-lessee would not recognise any amount of the gain or loss that relates to the right of use it retains. Applying these requirements does not prevent the seller-lessee from recognising, in profit or loss, any gain or loss relating to the partial or full termination of a lease. A seller-lessee applies the amendment retrospectively in accordance with IAS 8 to sale and leaseback transactions entered into after the date of initial application, being the beginning of the annual reporting period in which an entity first applied IFRS 16. The Management has assessed that these amendments have a no material impact on the Consolidated Financial Statements of the Group.

##### **IAS 7 Statement of Cash Flows and IFRS 7 Financial Instruments Disclosure - Supplier Finance Arrangements (Amendments)**

The amendments are effective for annual reporting periods beginning on or after 1 January 2024, with earlier application permitted. The amendments supplement requirements already in IFRS and require an entity to disclose the terms and conditions of supplier finance arrangements. Additionally, entities are required to disclose at the beginning and end of reporting period the carrying amounts of supplier finance arrangement financial liabilities and the line items in which those liabilities are presented as well as the carrying amounts of financial liabilities and line items, for which the finance providers have already settled the corresponding trade payables. Entities should also disclose the type and effect of non-cash changes in the carrying amounts of supplier finance arrangement financial liabilities, which prevent the carrying amounts of the financial liabilities from being comparable. Furthermore, the amendments require an entity to disclose as at the beginning and end of the reporting period the range of payment due dates for financial liabilities owed to the finance providers and for comparable trade payables that are not part of those arrangements. The Management has assessed that these amendments have a no material impact on the Consolidated Financial Statements of the Group.

#### **Standards issued but not yet effective and not early adopted**

##### **IAS 21 The Effects of Changes in Foreign Exchange Rates: 1 Lack of exchangeability (Amendments)**

The amendments are effective for annual reporting periods beginning on or after 1 January 2025, with earlier application permitted. IAS 21 sets out the requirements for determining the exchange rate to be used for recording a foreign currency transaction into the functional currency and translating a foreign operation into a different currency. If a currency lacks exchangeability, it can be difficult to determine an appropriate exchange rate to use. While relatively uncommon, a lack of exchangeability might arise when a government imposes foreign exchange controls that prohibit the exchange of a currency or that limit the volume of foreign currency transactions. The amendments clarify how an entity should assess whether a currency is exchangeable and how it should determine a spot exchange rate when exchangeability is lacking, as well as require the disclosure of information that enables users of financial statements to understand the impact of a currency not being exchangeable. The Management has assessed that these amendments are expected to have a no material impact on the Consolidated Financial Statements of the Group.

#### **IFRS 9 Financial Instruments and IFRS 7 Financial Instruments: Disclosures - Classification and Measurement of Financial Instruments (Amendments)**

The amendments are effective for annual reporting periods beginning on or after 1 January 2026. Early adoption of amendments related to the classification of financial assets and the related disclosures is permitted, with the option to apply the other amendments at a later date. The amendments clarify that a financial liability is derecognised on the 'settlement date', when the obligation is discharged, cancelled, expired, or otherwise qualifies for derecognition. They introduce an accounting policy option to derecognise liabilities settled via electronic payment systems before the settlement date, subject to specific conditions. They also provide guidance on assessing the contractual cash flow characteristics of financial assets with environmental, social, and governance (ESG)-linked features or other similar contingent features. Additionally, they clarify the treatment of non-recourse assets and contractually linked instruments and require additional disclosures under IFRS 7 for financial assets and liabilities with contingent event references (including ESG-linked) and equity instruments classified at fair value through other comprehensive income. The amendments have not yet been endorsed by the EU. The Management has assessed that these amendments are not expected to have a material impact on the Consolidated Financial Statements of the Group.

#### **IFRS 9 Financial Instruments and IFRS 7 Financial Instruments: Disclosures - Contracts Referencing Nature-dependent Electricity (Amendments)**

The amendments are effective for annual reporting periods beginning on or after 1 January 2026, with earlier application permitted. The amendments include clarifying the application of the 'own-use' requirements, permitting hedge accounting if contracts in scope of the amendments are used as hedging instruments, and introduce new disclosure requirements to enable investors to understand the impact of these contracts on a company's financial performance and cash flows. The clarifications regarding the 'own-use' requirements must be applied retrospectively, but the guidance permitting hedge accounting have to be applied prospectively to new hedging relationships designated on or after the date of initial application. The Management has assessed that these amendments are not expected to have a material impact on the Consolidated Financial Statements of the Group.

#### **IFRS 18 Presentation and Disclosure in Financial Statements**

IFRS 18 introduces new requirements on presentation within the statement of profit or loss. It requires an entity to classify all income and expenses within its statement of profit or loss into one of the five categories: operating; investing; financing; income taxes; and discontinued operations. These categories are complemented by the requirements to present subtotals and totals for 'operating profit or loss', 'profit or loss before financing and income taxes' and 'profit or loss'. It also requires disclosure of management-defined performance measures and includes new requirements for aggregation and disaggregation of financial information based on the identified 'roles' of the primary financial statements and the notes. In addition, there are consequential amendments to other accounting standards. IFRS 18 is effective for reporting periods beginning on or after January 1, 2027, with earlier application permitted. Retrospective application is required in both annual and interim financial statements. The standard has not yet been endorsed by the EU. In the following reporting periods, Management will analyse the requirements of this newly issued standard and assess its impact.

#### **IFRS 19 Subsidiaries without Public Accountability: Disclosures**

IFRS 19 permits subsidiaries without public accountability to use reduced disclosure requirements if their parent company (either ultimate or intermediate) prepares publicly available consolidated financial statements in compliance with IFRS accounting standards. These subsidiaries must still apply the recognition, measurement and presentation requirements in other IFRS accounting standards. Unless otherwise specified, eligible entities that elect to apply IFRS 19 will not need to apply the disclosure requirements in other IFRS accounting standards. IFRS 19 is effective for reporting periods beginning on or after January 1, 2027, with early application permitted.

The standard has not yet been endorsed by the EU. In the following reporting periods, Management will analyse the requirements of this newly issued standard and assess its impact.

#### **Annual Improvements to IFRS Accounting Standards – Volume 11**

The IASB's annual improvements process deals with non-urgent, but necessary, clarifications and amendments to IFRS. In July 2024, the IASB issued Annual Improvements to IFRS Accounting Standards — Volume 11. An entity shall apply those amendments for annual reporting periods beginning on or after January 1, 2026. The Annual Improvements to IFRS Accounting Standards - Volume 11, includes amendments to IFRS 1, IFRS 7, IFRS 9, IFRS 10, and IAS 7. These amendments aim to clarify wording, correct minor unintended consequences, oversights, or conflicts between requirements in the standards. The standard has not been endorsed by the EU. In the following reporting periods, Management will analyse the requirements of this newly issued standard and assess its impact.

#### **Amendment in IFRS 10 Consolidated Financial Statements and IAS 28 Investments in Associates and Joint Ventures: Sale or Contribution of Assets between an Investor and its Associate or Joint Venture**

The amendments address an acknowledged inconsistency between the requirements in IFRS 10 and those in IAS 28, in dealing with the sale or contribution of assets between an investor and its associate or joint venture. The main consequence of the amendments is that a full gain or loss is recognized when a transaction involves a business (whether it is housed in a subsidiary or not). A partial gain or loss is recognized when a transaction involves assets that do not constitute a business, even if these assets are housed in a subsidiary. In December 2015 the IASB postponed the effective date of this amendment indefinitely pending the outcome of its research project on the equity method of accounting. The amendments have not yet been endorsed by the EU. The Management has assessed that these amendments are expected to have a no material impact on the Consolidated Financial Statements of the Group.

## 5. Prior period adjustment

In accordance with IFRS 3.45, the Group has retrospectively adjusted the comparative information as at 31 December 2023 to reflect the finalization of the purchase price allocation (PPA) related to the acquisition of Xeal in Spain. These adjustments reflect new information about facts and circumstances that existed at the acquisition date.

Following the finalization of the purchase price allocation, the acquisition resulted in a gain from a bargain purchase of EUR 2,374 thousand. The changes reflect updated information about facts and circumstances that existed at the acquisition date. For the year ended 31 December 2024, these adjustments had an impact on the Consolidated Statement of Comprehensive Income, specifically, in the amount of negative EUR 28,057 thousand under “Depreciation, Amortization, and Impairment Losses” item, and in the amount of positive EUR 7,066 thousand under “Deferred Taxes” item.

The Group has adjusted the comparative information in respect of the following line items of the Consolidated Statement of Financial position as a result of the finalization of the purchase price allocation within the measurement period in accordance with IFRS 3:

	Provisional Amounts at Acquisition Date	Measurement Period Adjustments	Adjusted Amounts at Acquisition Date	As reported as of	Effect of Adjustments	As adjusted as of
(EUR '000)	1 October 2023		1 October 2023	31 December 2023		31 December 2023
<b>ASSETS</b>						
<b>Non-current assets</b>						
Property, plant and equipment	1,329,001	305,173	1,634,174	1,329,001	298,285	1,627,286
Goodwill	297,393	(225,313)	72,080	297,393	(225,313)	72,080
Other intangible assets	36,294	4,372	40,666	36,294	4,372	40,666
<b>Total non-current assets</b>	<b>1,732,275</b>	<b>84,232</b>	<b>1,816,507</b>	<b>1,732,275</b>	<b>77,344</b>	<b>1,809,619</b>
<b>TOTAL ASSETS</b>	<b>2,178,320</b>	<b>84,232</b>	<b>2,262,552</b>	<b>2,178,320</b>	<b>77,344</b>	<b>2,255,664</b>
<b>EQUITY</b>						
Retained earnings	300,657	2,374	303,031	300,657	(2,759)	297,898
<b>Equity attributable to the company's owners</b>	<b>626,253</b>	<b>2,374</b>	<b>628,627</b>	<b>626,253</b>	<b>(2,759)</b>	<b>623,494</b>
<b>Total equity</b>	<b>662,748</b>	<b>2,374</b>	<b>665,122</b>	<b>662,748</b>	<b>(2,759)</b>	<b>659,989</b>
<b>LIABILITIES</b>						
<b>Non-current liabilities</b>						
Deferred tax liabilities	11,534	77,486	89,020	11,534	75,731	87,265
Other non-current liabilities	14,215	4,372	9,724	14,215	4,372	18,587
<b>Total non-current liabilities</b>	<b>1,173,162</b>	<b>81,858</b>	<b>1,255,020</b>	<b>1,173,162</b>	<b>80,103</b>	<b>1,253,265</b>
<b>Total liabilities</b>	<b>1,515,572</b>	<b>81,858</b>	<b>1,597,430</b>	<b>1,515,572</b>	<b>80,103</b>	<b>1,595,675</b>
<b>TOTAL LIABILITIES AND EQUITY</b>	<b>2,178,320</b>	<b>84,630</b>	<b>2,262,950</b>	<b>2,178,320</b>	<b>77,344</b>	<b>2,255,664</b>



The Group has adjusted the comparative information in respect of the following line items of the Consolidated Statement of Comprehensive Income as a result of the finalization of the purchase price allocation within the measurement period in accordance with IFRS 3:

<b>(EUR '000)</b>	<b>As reported for the year ended 31 December 2023</b>	<b>Effect of Adjustments</b>	<b>As adjusted for the year ended 31 December 2023</b>
Depreciation, amortisation and impairment losses	(85,115)	(6,888)	(92,003)
<b>Earnings before interest and taxes (EBIT)</b>	<b>296,327</b>	<b>(6,888)</b>	<b>289,439</b>
Finance income	6,832	2,374	9,206
<b>Financial income/cost - net</b>	<b>(90,481)</b>	<b>2,374</b>	<b>(88,107)</b>
<b>Income before income tax (EBT)</b>	<b>205,846</b>	<b>(4,514)</b>	<b>201,332</b>
Deferred taxes	6,935	1,755	8,690
<b>Total income tax expense</b>	<b>(8,313)</b>	<b>1,755</b>	<b>(6,558)</b>
<b>Profit/(loss) for the year</b>	<b>197,533</b>	<b>(2,759)</b>	<b>194,774</b>
Profit/(loss) attributable to:			-
- Owners of the company	193,875	(2,759)	191,116
<b>Total comprehensive income/(loss)</b>	<b>71,878</b>	<b>(2,759)</b>	<b>69,119</b>
Total comprehensive income attributable to:			
- Owners of the company	68,251	(2,759)	65,492

The Group has adjusted the comparative information in respect of the following line items of the Consolidated Statement of Cash Flows as a result of the finalization of the purchase price allocation within the measurement period in accordance with IFRS 3:

<b>(EUR '000)</b>	<b>As reported for the year ended 31 December 2023</b>	<b>Effect of Adjustments</b>	<b>As adjusted for the year ended 31 December 2023</b>
<b>Profit/(loss) before income tax</b>	<b>256,821</b>	<b>4,514</b>	<b>252,307</b>
<b>Adjusted for:</b>			
Depreciation, amortization and impairment losses	65,208	6,888	58,320
Gain from a bargain purchase	-	(2,374)	(2,374)

## 6. Balances and Transactions with Related Parties

Parties are generally considered to be related if the parties are under common control or if one party could control the other party or can exercise significant influence or joint control over the other party in making financial and operational decisions. In considering each possible related party relationship, attention is directed to the substance of the relationship, not merely the legal form.

As of 31 December 2024, the outstanding balances with related parties were as follows:

<b>(EUR'000)</b>	<b>Note</b>	<b>Shareholder</b>	<b>Entities under common control and Related parties</b>
Current portion of issued loans	10	-	17,030
Non-current portion of issued loans	10	-	67,867
Trade and other receivables	13	128	30
Trade and other payables	23	-	1
Other current liabilities	24	-	27
Other liabilities to shareholder	24	5,344	-

The income and expenses items with related parties for the year ended 31 December 2024 were as follows:

<b>(EUR'000)</b>	<b>Note</b>	<b>Shareholder</b>	<b>Entities under common control and Related parties</b>
Interest income	27	-	4,834
Interest costs	27	-	-

As of 31 December 2023, the outstanding balances with related parties were as follows:

<b>(EUR'000)</b>	<b>Note</b>	<b>Shareholder</b>	<b>Entities under common control and Related parties</b>
Current portion of issued loans	10	-	13,623
Non-current portion of issued loans	10	-	36,256
Other liabilities to shareholder	24	7,294	-

The income and expenses items with related parties for the year ended 31 December 2023 were as follows:

<b>(EUR'000)</b>	<b>Note</b>	<b>Shareholder</b>	<b>Entities under common control and Related parties</b>
Interest income	27	-	2,095
Interest costs	27	(6)	-

Other current liabilities to the shareholder amounting to EUR 5,344 thousand as of 31 December 2024 (31 December 2023: EUR 7,294 thousand) are liabilities to the owner of the Company. Liabilities to the shareholder of the Company have a flexible date of maturity (Note 24, Note 19, Note 20).

## 7. Property, Plant and Equipment

(EUR'000)	Land and Buildings	Technical plant and machinery	Other plant, furniture and fixtures	Assets under construction	Right of use (IFRS 16)	Other fixed assets	Total
<b>Cost or valuation</b>							
<b>1 January 2024</b>	<b>726,526</b>	<b>1,557,604</b>	<b>43,235</b>	<b>80,244</b>	<b>11,132</b>	<b>25,644</b>	<b>2,444,385</b>
Hyperinflationary effect - IAS29	203,040	36,296	329	267	-	134	240,066
Reclassification	(25)	(19)	(695)	(142)	86	734	(61)
Additions	24,449	21,478	6,994	150,732	6,024	3,904	213,581
Transfers	5,814	96,353	1,783	(104,628)	-	678	-
Disposals	(5,274)	(8,082)	(3,391)	328	(1,435)	(1,470)	(19,324)
Acquisition of subsidiaries (i)	101,278	58,424	-	-	-	-	159,702
Disposal of subsidiaries	(4,619)	(24,282)	(6,715)	(4,237)	(5,951)	(93)	(45,897)
Difference in rate of exchange	(57,026)	(1,347)	389	(1,834)	(19)	32	(59,805)
<b>31 December 2024</b>	<b>994,163</b>	<b>1,736,425</b>	<b>41,929</b>	<b>120,730</b>	<b>9,837</b>	<b>29,563</b>	<b>2,932,647</b>
<b>Accumulated depreciation</b>							
<b>1 January 2024</b>	<b>(107,645)</b>	<b>(662,420)</b>	<b>(26,016)</b>	<b>(46)</b>	<b>(6,174)</b>	<b>(14,798)</b>	<b>(817,099)</b>
Hyperinflationary effect - IAS29	(14,331)	(5,898)	(168)	-	-	(79)	(20,476)
Reclassification	10	720	323	(36)	-	(1,087)	(70)
Charge for the year	(21,439)	(89,935)	(3,913)	-	(1,850)	(3,733)	(120,870)
Disposals	3,165	5,737	2,804	-	1,088	867	13,661
Impairment loss (-)/Reversal of impairment (+)	80	610	-	36	-	-	726
Acquisition of subsidiaries (i)	(33,288)	(6,015)	-	-	-	-	(39,303)
Disposal of subsidiaries	2,497	23,133	5,649	-	180	20	31,479
Difference in rate of exchange	3,969	(1,554)	(180)	(1)	(8)	18	2,244
<b>31 December 2024</b>	<b>(166,982)</b>	<b>(735,622)</b>	<b>(21,501)</b>	<b>(47)</b>	<b>(6,764)</b>	<b>(18,792)</b>	<b>(949,708)</b>
<b>Net book value</b>							
<b>31 December 2024</b>	<b>827,181</b>	<b>1,000,803</b>	<b>20,428</b>	<b>120,683</b>	<b>3,073</b>	<b>10,771</b>	<b>1,982,939</b>
(EUR'000)	Land and Buildings	Technical plant and machinery	Other plant, furniture and fixtures	Assets under construction	Right of use (IFRS 16)	Other fixed assets	Total
<b>Cost or valuation</b>							
<b>1 January 2023</b>	<b>691,053</b>	<b>980,829</b>	<b>40,000</b>	<b>56,652</b>	<b>8,538</b>	<b>22,321</b>	<b>1,799,394</b>
Adjusted (Note 5)	21,032	284,141	-	-	-	-	305,173
Hyperinflationary effect - IAS29	201,305	36,139	315	64	-	265	238,088
Reclassification	(2,946)	(315)	(34)	(282)	75	37	(3,466)
Additions	1,455	22,688	4,614	98,249	3,154	2,977	133,137
Transfers	13,064	67,876	2,032	(83,699)	-	727	-
Disposals	(197)	(11,517)	(2,286)	(98)	(469)	(251)	(14,818)
Acquisition of subsidiaries	3,651	232,039	-	9,467	-	-	245,157
Difference in rate of exchange	(201,891)	(54,276)	(1,406)	(109)	(166)	(432)	(258,280)
<b>31 December 2023</b>	<b>726,526</b>	<b>1,557,604</b>	<b>43,235</b>	<b>80,244</b>	<b>11,132</b>	<b>25,644</b>	<b>2,444,385</b>
<b>Accumulated depreciation</b>							
<b>1 January 2023</b>	<b>(92,017)</b>	<b>(453,732)</b>	<b>(25,095)</b>	<b>(37)</b>	<b>(4,878)</b>	<b>(11,846)</b>	<b>(587,605)</b>
Adjusted (Note 5)	-	(6,888)	-	-	-	-	(6,888)
Hyperinflationary effect - IAS29	(9,509)	(1,980)	(176)	-	-	(119)	(11,784)
Reclassification	6,276	(6,696)	26	-	-	(2)	(396)
Charge for the year	(17,770)	(57,218)	(3,272)	(11)	(1,607)	(3,210)	(83,088)
Disposals	64	10,856	1,757	-	219	220	13,116
Impairment loss (-)/Reversal of impairment (+)	9	-	-	-	-	-	9
Acquisition of subsidiaries	(5,365)	(155,619)	-	-	-	-	(160,984)
Difference in rate of exchange	10,667	8,857	744	2	92	159	20,521
<b>31 December 2023</b>	<b>(107,645)</b>	<b>(662,420)</b>	<b>(26,016)</b>	<b>(46)</b>	<b>(6,174)</b>	<b>(14,798)</b>	<b>(817,099)</b>
<b>Net book value</b>							
<b>31 December 2023</b>	<b>618,881</b>	<b>895,184</b>	<b>17,219</b>	<b>80,198</b>	<b>4,958</b>	<b>10,846</b>	<b>1,627,286</b>

Assets under construction mainly include costs for distribution companies EPV and EPG for construction of PPE from the investment program of the Group. Based on the review for impairment of PPE, the Group's management has not established indicators that the carrying amount of assets exceeds their recoverable amount. Prepayments for property, plant and equipment as of 31 December 2024 in the amount of EUR 1,630 thousand (31 December 2023: EUR 542 thousand) are mainly linked to and modernization of the distribution networks of EPG, the rehabilitation of EPGG.

(i) The increase compared to the previous period is primarily driven by acquisition of a 100% equity interest in companies owning and operating 7 hydropower assets located in Brazil ("EP Brasil Holding"). This transaction was completed with investment vehicles managed by Brookfield Asset Management on 29 November 2024. EP Brasil Holding has an installed capacity of 90 MW and a physical guarantee of 58.2 MW (Note 31).

## 8. Goodwill

Movements in goodwill arising on the acquisition of subsidiaries and change in the exchange rate are stated below:

(EUR'000)	31 December 2023	Reclassification	Acquisitions / Disposals	Exchange differences	Impairment loss	31 December 2024
ENERGO-PRO Group (i)	58,495	-	17,763	(357)	-	75,901
DK Holding Investments Group (ii)	13,585	-	-	-	-	13,585
<b>Total carrying amount</b>	<b>72,080</b>	<b>-</b>	<b>17,763</b>	<b>(357)</b>		<b>89,486</b>

### (i) ENERGO-PRO Group

Movements in goodwill arising on the acquisition of subsidiaries and change in the exchange rate are stated below:

(EUR'000)	31 December 2023	Business combination (Note 31)	Exchange differences	Impairment loss	31 December 2024
EPB (a)	24,849	-	-	-	24,849
EPGG (b)	23,177	-	354	-	23,531
EP Brasil Holding (c)	-	17,763	(1,001)	-	16,762
OPPA (d)	5,836	-	-	-	5,836
RH (e)	4,157	-	283	-	4,440
EPG (f)	476	-	7	-	483
<b>Carrying amount</b>	<b>58,495</b>	<b>17,763</b>	<b>(357)</b>	<b>-</b>	<b>75,901</b>

**a) EPB Goodwill**

(EUR'000)	31 December 2024	31 December 2023
Gross book value at 1 January	24,849	24,849
Accumulated impairment losses at 1 January	-	-
<b>Carrying amount at 1 January</b>	<b>24,849</b>	<b>24,849</b>
Acquisitions/ Disposals	-	-
Exchange differences	-	-
Gross book value at 31 December	24,849	24,849
Impairment loss	-	-
<b>Carrying amount at 31 December</b>	<b>24,849</b>	<b>24,849</b>

**Allocation.** All goodwill is allocated to EPB as a single cash-generating unit ("CGU") that is expected to benefit from the synergies of the respective business combinations. **Impairment test.** Annually in order to assess the reimbursable value of the goodwill formed upon acquisition of hydrotechnical and hydropower plants to the amount of EUR 24,849 thousand (BGN 48,600 thousand), the EPB used an external assessor possessing the respective qualification and experience. Upon reporting the specifics of valued assets, a "value in use" was determined for the purposes of the assessment. The value in use is the current value of future cash flows, as expected from an asset or a unit generating cash flows. The value in use reflects reasonable and argued assumptions of EPB's Management regarding the economic conditions expected to be present during the remaining economic life of the asset. The economic life of the assets is predetermined by the license duration. It was assumed that the company will extend the license term. Thus, the economic life of the assets is assumed to be infinite. The income approach was applied in order to deduct the value in use of the manufacturing properties, machinery and installations together with their adjoining goodwill. This amount, as set based on an income approach for deduction to the amount into use, maintains the value of the goodwill, and there was no impairment identified. Assumptions used for value-in-use calculations to which the recoverable amount is most sensitive were:

	2024	2023
Discount rate	8.4% p.a.	9.9% p.a.
Annual sales growth	0.5% p.a.	2.0% p.a.

**b) EPGG Goodwill**

(EUR'000)	31 December 2024	31 December 2023
Gross book value at 1 January	23,177	23,908
Accumulated impairment losses at 1 January	-	-
<b>Carrying amount at 1 January</b>	<b>23,177</b>	<b>23,908</b>
Exchange differences	354	(731)
Gross book value at 31 December	23,531	23,177
Impairment loss	-	-
<b>Carrying amount at 31 December</b>	<b>23,531</b>	<b>23,177</b>

**Allocation.** Total goodwill is allocated to the Group as a single CGU that is expected to benefit from the synergies of the respective business combinations. **Impairment test.** The recoverable amount of CGU was determined based on value-in-use calculations split between generation and distribution companies as this is how they will operate in future. These calculations use cash flow projections based on financial forecasts prepared by management covering a three-year period. Cash flows beyond the three-year period are extrapolated using the estimated growth rates stated below. The growth rates do not exceed the long-term average growth rate for the business sector of the economy in which the CGU operates. Assumptions used for value-in-use calculations to which the recoverable amount is most sensitive were:

	2024	2023
Discount rate	15.7% p.a.	15.7% p.a.
Annual sales growth	9.2% p.a.	17.0% p.a.
Annual sales growth beyond three years	1.0% p.a.	1.0% p.a.

c) EP Brasil Holding Goodwill (Note 32)

(EUR'000)	31 December 2024
Gross book value at 1 January	-
Accumulated impairment losses at 1 January	-
<b>Carrying amount at 1 January</b>	<b>-</b>
Business combination (Note 31)	17,763
Exchange differences	(1,001)
Gross book value at 31 December	16,762
Impairment loss	-
<b>Carrying amount at 31 December</b>	<b>16,762</b>

**Allocation.** Total goodwill is provisionally allocated to EP Brasil Holding as a single CGU that is expected to benefit from the synergies of the respective business combinations. The Company is in the process of preparing a purchase price allocation together with an external valuer. The measurement period will not exceed one year from the acquisition date.

d) OPPA Goodwill

(EUR'000)	31 December 2024	31 December 2023
Gross book value at 1 January	5,836	5,836
Accumulated impairment losses at 1 January	-	-
<b>Carrying amount at 1 January</b>	<b>5,836</b>	<b>5,836</b>
Exchange differences	-	-
Gross book value at 31 December	5,836	5,836
Impairment loss	-	-
<b>Carrying amount at 31 December</b>	<b>5,836</b>	<b>5,836</b>

**Allocation.** All goodwill is allocated to OPPA as a single CGU that is expected to benefit from the synergies of the respective business combinations. **Impairment test.** The recoverable amount of CGU was determined based on value-in-use calculations. These calculations use cash flow projections based on financial forecasts prepared by management covering a three-year period. Assumptions used for value-in-use calculations to which the recoverable amount is most sensitive were:

	2024	2023
Discount rate	13.7% p.a.	13.8% p.a.
Annual sales growth	3.0% p.a.	3.0% p.a.

e) RH Goodwill

(EUR'000)	31 December 2024	31 December 2023
Gross book value at 1 January	4,157	4,334
Accumulated impairment losses at 1 January	-	-
<b>Carrying amount at 1 January</b>	<b>4,157</b>	<b>4,334</b>
Exchange differences	283	(177)
Gross book value at 31 December	4,440	4,157
Impairment loss	-	-
<b>Carrying amount at 31 December</b>	<b>4,440</b>	<b>4,157</b>

**Allocation.** The goodwill was allocated to RH as a single CGU that is expected to benefit from the synergies of the respective business combinations. **Impairment test.** The recoverable amount of the CGU was determined based on value-in-use calculations. These calculations use cash flow projections based on financial forecasts prepared by management covering a ten-year period. The economic life of the assets is predetermined by the license duration. It was assumed that the company will extend the license term. Thus, the economic life of the assets is assumed to be infinite. Assumptions used for value-in-use calculations to which the recoverable amount is most sensitive were:

	2024	2023
Discount rate	18.0% p.a.	10.3% p.a.
Annual sales growth	3.0% p.a.	3.0% p.a.
Annual sales growth beyond ten years	1.0% p.a.	1.0% p.a.

**f) EPG Goodwill**

(EUR'000)	31 December 2024	31 December 2023
Gross book value at 1 January	476	491
Accumulated impairment losses at 1 January	-	-
<b>Carrying amount at 1 January</b>	<b>476</b>	<b>491</b>
Exchange differences	7	(15)
Gross book value at 31 December	483	476
Impairment loss	-	-
<b>Carrying amount at 31 December</b>	<b>483</b>	<b>476</b>

**Allocation.** Total goodwill is allocated to EPG as a single CGU that is expected to benefit from the synergies of the respective business combinations.

**Impairment test.** The recoverable amount of CGU was determined based on value-in-use calculations split between generation and distribution companies as this is how they will operate in future. These calculations use cash flow projections based on financial forecasts prepared by management covering a three-year period. Cash flows beyond the three-year period are extrapolated using the estimated growth rates stated below. The growth rates do not exceed the long-term average growth rate for the business sector of the economy in which the CGU operates. Assumptions used for value-in-use calculations to which the recoverable amount is most sensitive were:

	2024	2023
Discount rate	15.4% p.a	15.4% p.a.
Annual sales growth	4.3% p.a	1.0% p.a.
Annual sales growth beyond three years	1.0% p.a	1.0% p.a.

**(ii) DK Holding Investments Group**

**(a) Berta Goodwill**

(EUR'000)	31 December 2024	31 December 2023
Gross book value at 1 January	3,535	3,535
Accumulated impairment losses at 1 January	-	-
<b>Carrying amount at 1 January</b>	<b>3,535</b>	<b>3,535</b>
Exchange differences	-	-
Gross book value at 31 December	3,535	3,535
Impairment loss	-	-
<b>Carrying amount at 31 December</b>	<b>3,535</b>	<b>3,535</b>

**Allocation.** Total goodwill is allocated to the Berta as a single cash-generating unit ("CGU") that is expected to benefit from the synergies of the respective business combinations. **Impairment test.** The recoverable amount of CGU of Berta is determined by calculating the value in use, based on a 46-year period. These forecasts reflect the specifics of the business sector, as well as the most current expectations of the Management for its development during the forecast period. The value of the CGU after the determined forecast period is based on the calculation of its terminal value. Assumptions used for value-in-use calculations to which the recoverable amount is most sensitive were:

	2024	2023
Discount rate	10.8% p.a.	10.8% p.a.
Annual sales growth	1.8% p.a.	2.0% p.a.

(b) DEL Goodwill

(EUR'000)	31 December 2024	31 December 2023
Gross book value at 1 January	10,050	10,050
Accumulated impairment losses at 1 January	-	-
<b>Carrying amount at 1 January</b>	<b>10,050</b>	<b>10,050</b>
Exchange differences	-	-
Gross book value at 31 December	10,050	10,050
Impairment loss	-	-
<b>Carrying amount at 31 December</b>	<b>10,050</b>	<b>10,050</b>

**Allocation.** Total goodwill is allocated to the DEL as a single CGU that is expected to benefit from the synergies of the respective business combinations. **Impairment test.** The recoverable amount of CGU was determined based on value-in-use calculations. This calculation uses cash flow projection based on financial forecasts prepared by management covering a fifteen-year period. Cash flows beyond the fifteen-year period are extrapolated using the estimated growth rates stated below. The growth rates do not exceed the long-term average growth rate for the business sector of the economy in which the CGU operates.

Assumptions used for value-in-use calculation to which the recoverable amount is most sensitive were:

	2024	2023
Discount rate	6.5% p.a.	7.5% p.a.
Annual sales growth	2.0% p.a.	2.0% p.a.



## 9. Other Intangible Assets

(EUR'000)	Electricity generation licenses	Software	Research & Development ("R&D")	Assets under construction (i)	Other	Total
<b>Cost or valuation</b>						
<b>1 January 2024</b>	<b>35,377</b>	<b>6,935</b>	<b>4,516</b>	<b>12,496</b>	<b>24,757</b>	<b>84,081</b>
Reclassification	492	16	-	3	2	513
Additions	-	115	-	1,635	148	1,898
Transfers	92	16	-	(108)	-	-
Disposals	(60)	(375)	-	-	(421)	(856)
Acquisition of subsidiaries	-	703	-	1	-	704
Disposal of subsidiaries	(2,214)	(423)	(4,516)	-	(4)	(7,157)
Difference in rate of exchange	947	5	-	(434)	27	545
<b>31 December 2024</b>	<b>34,634</b>	<b>6,992</b>	<b>-</b>	<b>13,593</b>	<b>24,509</b>	<b>79,728</b>
<b>Accumulated depreciation</b>						
<b>1 January 2024</b>	<b>(12,331)</b>	<b>(4,558)</b>	<b>(4,152)</b>	<b>(118)</b>	<b>(22,256)</b>	<b>(43,415)</b>
Charge for the period	(870)	(413)	(144)	-	(496)	(1,922)
Disposals	60	376	-	-	420	856
Impairment loss (-)/Reversal of impairment (+)	-	-	-	-	-	-
Acquisition of subsidiaries	-	(287)	-	-	-	(287)
Disposal of subsidiaries	1,861	391	4,293	-	2	6,550
Difference in rate of exchange	(417)	(4)	-	4	(14)	(430)
<b>31 December 2024</b>	<b>(11,697)</b>	<b>(4,495)</b>	<b>-</b>	<b>(114)</b>	<b>(22,344)</b>	<b>(38,651)</b>
<b>Net Book Value</b>						
<b>31 December 2024</b>	<b>22,937</b>	<b>2,497</b>	<b>-</b>	<b>13,479</b>	<b>2,165</b>	<b>41,077</b>

(EUR'000)	Electricity generation licenses	Software	R&D	Assets under construction (i)	Other	Total
<b>Cost or valuation</b>						
<b>1 January 2023</b>	<b>31,689</b>	<b>6,620</b>	<b>4,515</b>	<b>446</b>	<b>22,133</b>	<b>65,403</b>
Adjusted (Note 5)	4,372	-	-	-	-	4,372
Reclassification	490	20	-	4,065	134	4,709
Additions (i)	4	276	-	6,303	549	7,132
Transfers	21	116	-	(137)	-	-
Disposals	(31)	(224)	-	-	(29)	(284)
Acquisition of subsidiaries	-	215	-	-	2,000	2,215
Difference in rate of exchange	(1,168)	(88)	1	1,819	(30)	534
<b>31 December 2023</b>	<b>35,377</b>	<b>6,935</b>	<b>4,516</b>	<b>12,496</b>	<b>24,757</b>	<b>84,081</b>
<b>Accumulated depreciation</b>						
<b>1 January 2023</b>	<b>(11,734)</b>	<b>(4,383)</b>	<b>(3,920)</b>	<b>-</b>	<b>(20,004)</b>	<b>(40,041)</b>
Charge for the period	(836)	(391)	(232)	(103)	(465)	(2,027)
Disposals	31	224	-	-	29	284
Impairment loss (-)/Reversal of impairment (+)	-	-	-	-	-	-
Acquisition of subsidiaries	-	(75)	-	-	(1,853)	(1,928)
Difference in rate of exchange	208	67	-	(15)	37	297
<b>31 December 2023</b>	<b>(12,331)</b>	<b>(4,558)</b>	<b>(4,152)</b>	<b>(118)</b>	<b>(22,256)</b>	<b>(43,415)</b>
<b>Net Book Value</b>						
<b>31 December 2023</b>	<b>23,046</b>	<b>2,377</b>	<b>364</b>	<b>12,378</b>	<b>2,501</b>	<b>40,666</b>

(i) The additions are related to the acquisitions on EP Colombia related to environmental licenses and permits for HPP projects.

According to the provisions of IAS 36 Impairment of assets at the end of each reporting period impairment test is carried out as to establish whether there is any indication that an individual asset of the intangible assets may be impaired. If there is any indication that an asset may be impaired, recoverable amount and the impairment loss

shall be estimated for the individual asset. The Group has a fully amortized intangible asset that is still in use in the amount of EUR 19,158 thousand as of 31 December 2024 (31 December 2023: EUR 19,158 thousand). As of 31 December 2024, and 31 December 2023, no indicators have been established that the carrying amount of intangible assets exceeds their recoverable amount and as a result, no impairment loss has been recognised in the financial statements.

## 10. Non-current and Current Issued Loans

(EUR'000)	31 December 2024	31 December 2023
<b>Non-current portion of issued loans:</b>		
Petr Tesař (related party)	27,546	24,523
KEY CITY DEVELOPMENT s.r.o. (related party)	19,945	9,250
Terestra-Bulgaria EOOD (related party)	16,595	-
BELANDRA s.r.o. (related party)	2,635	2,484
Taurus Konsult EOOD (related party)	1,146	-
Other	-	26
<b>Total non-current portion of issued loans</b>	<b>67,867</b>	<b>36,283</b>
<b>Current portion of issued loans:</b>		
Pozemkový Holding a.s. (related party)	13,447	-
Terestra-Bulgaria EOOD (related party)	3,583	12,612
BELANDRA s.r.o. (related party)	-	-
Taurus Konsult EOOD (related party)	-	1,011
Other	1,805	13,045
<b>Total current portion of issued loans</b>	<b>18,835</b>	<b>26,668</b>
<b>Total issued loans</b>	<b>86,702</b>	<b>62,951</b>

Movements in issued loans were as follows:

(EUR'000)	1 January - 31 December 2024	1 January - 31 December 2023
<b>As at the beginning of the period</b>	<b>62,951</b>	<b>14,793</b>
Interest income accrued during the year	5,727	3,378
Loans issued during the year	33,816	52,446
Principal repayments	(10,315)	(6,540)
Interest received during the year	(1,525)	(2,436)
Change in ECL	(3,282)	-
Exchange rate difference	(670)	1,310
<b>As at the end of the period</b>	<b>86,702</b>	<b>62,951</b>

Issued loans to KEY CITY DEVELOPMENT s.r.o., Belandra a.s. and Pozemkový Holding s.r.o. are measured at amortised cost with the application of the expected credit loss ("ECL") model. As of 31 December 2024, the ECL recognised for loans to KEY CITY DEVELOPMENT s.r.o. amounted to EUR 674 thousand, for loans to Belandra a.s. to EUR 89 thousand, and for loans to Pozemkový Holding a.s. to EUR 2,519 thousand. For the purposes of ECL calculation, the Group applied the following assumptions: for KEY CITY DEVELOPMENT s.r.o. and Belandra a.s., Probability of Default ("PD") – 3.63% and Loss Given Default ("LGD") – 90%; for Pozemkový Holding a.s., PD – 17.5% and LGD – 90%. These assumptions were based on a benchmarking analysis of credit risk profiles and internal risk assessments.

## 11. Non-current Financial Assets

(EUR'000)	31 December 2024	31 December 2023
Investments Fund	7,846	2,411
Other	284	1,623
<b>Total non-current financial assets</b>	<b>8,130</b>	<b>4,034</b>

## 12. Inventories

(EUR'000)	31 December 2024	31 December 2023
Electrical equipment	13,238	14,802
CO2 emission rights (i)	6,779	5,469
Spare parts	4,684	4,841
Work in progress	3,932	17,520
Prepayments for inventories	3,660	3,625
Material and raw material	2,560	5,648
Cables and wires	2,733	2,081
Tools and bolts	1,006	1,447
Inventory related to Paybox Installation	952	1,340
Oil and lubricants	727	763
Scrap & Damaged Inventory	445	398
Other (i)	3,595	3,587
Less: provision for obsolete and slow-moving inventories	(450)	(8,324)
<b>Total inventories</b>	<b>43,861</b>	<b>53,197</b>

(i) CO2 emission rights are related to Xeal, which operates two ferroalloy plants, Cee and Dumbria. The company receives yearly a free allocation of CO2 emission rights, based on prior years production level. CO2 emission rights, whether intended to be used in the production process or held for the purpose of sale, are classified as inventories. In the case of emission rights free allowance in accordance with the National Allocation Plan in Spain, under the provisions of Law 1/2007 of 9 March, they are valued at fair value (market price). When received, allocation of rights is booked as inventory and at the same time, a liability for the same amount is recognised as a balancing entry under Other Current Liabilities, net of taxes. At the end of the period, a liability is recorded for the CO2 emitted and liability is reduced in the same amount. At the end of the period, Xeal assesses the market value of the emission rights and level of emission and adjusts the value of the inventory and emission liability. CO2 emission rights expenses are recognised under Other operating expenses in the Income statement and give rise to a corresponding provision for liabilities and charges, which is recognised as Provisions for CO2 emission rights consumption under Current portion of provisions in the balance sheet. This provision will be maintained until such time as Xeal is required to settle the obligation by delivering the corresponding CO2 emission rights. The expenses on CO2 emission rights are accrued as the greenhouse gases are emitted. For the CO2 emission rights allocated free of charge, at the same time as the expense is recognised, the corresponding part of the deferred income account is cancelled, using an operating income account as a balancing entry. In the case of CO2 emission rights swaps and given that the CO2 emission rights held by Xeal are all acquired free of charge, the accounting treatment adopted by Xeal is that corresponding to swaps of a non-trading nature. Xeal derecognises CO2 emission rights delivered at their carrying amount and the value received is recognised at fair value at the time of delivery. The difference between the two valuations is recognised under "Other current liabilities in the balance sheet. CO2 emission rights expenses are recognised in the income statement, and a corresponding provision is created, which is recognised as "Provisions for CO2 emission rights consumption" under "Current portion provisions" in the balance sheet. This provision is maintained until such time as Xeal is required to settle the obligation by delivering the corresponding CO2 emission rights, when the CO2 emission rights are returned to the government.

### 13. Trade and Other Receivables

(EUR'000)	31 December 2024	31 December 2023
Receivables from commercial sector	77,307	45,505
Receivables from households	44,915	40,517
Short-term account receivable	-	10,317
Receivables from transmission	4,823	4,233
Other trade receivables	11,083	9,908
Less: provision for impairment	(10,498)	(11,539)
<b>Total trade receivables</b>	<b>127,630</b>	<b>98,941</b>
Guarantee deposits	4,159	5,860
Advances	3,328	-
Restricted bank deposit	306	306
Other	115	1,107
<b>Total trade and other receivables</b>	<b>135,538</b>	<b>106,214</b>

Movements in the impairment provision for trade and other receivables are as follows:

(EUR'000)	1 January - 31 December 2024	1 January - 31 December 2023
<b>Provision for impairment at the beginning of the period</b>	<b>11,539</b>	<b>12,007</b>
Impairment charge	1,711	2,728
Reversal of impairment during the year	(973)	(1,531)
Amounts written off during the year as uncollectible	(1,831)	(1,013)
Exchange rate difference	52	(652)
<b>Provision for impairment at the end of the period</b>	<b>10,498</b>	<b>11,539</b>

Analysis by credit quality of trade receivables is as follows:

(EUR'000)	31 December 2024	31 December 2023
<b>Total neither past due not impaired:</b>	<b>114,550</b>	<b>85,544</b>
Past due but not impaired		
- less than 30 days overdue	11,182	7,801
- 31 to 90 days overdue	1,505	1,094
- 91 to 180 days overdue	207	212
- over 181 days overdue	186	4,291
<b>Total past due not impaired</b>	<b>13,080</b>	<b>13,398</b>
Past due and impaired		
- current and impaired	48	29
- less than 30 days overdue	430	210
- 31 to 90 days overdue	446	407
- 91 to 180 days overdue	907	485
- over 181 days overdue	8,667	10,408
<b>Total past due and impaired</b>	<b>10,498</b>	<b>11,539</b>
Less: provision for impairment	(10,498)	(11,539)
<b>Total current trade receivables, net</b>	<b>127,630</b>	<b>98,941</b>

## 14. Cash and Cash Equivalents

(EUR'000)	31 December 2024	31 December 2023
Cash on hand	227	64
Cash with banks:		
- EUR denominated	89,864	119,555
- USD denominated	25,916	11,630
- GEL denominated	5,631	5,774
- CZK denominated	4,306	4,436
- BGN denominated	4,182	40,222
- BRL denominated	3,970	-
- TRY denominated	3,427	450
- Other currencies denominated	4,569	3,210
Restricted cash (i)	(273)	(276)
<b>Total cash and cash equivalents</b>	<b>141,819</b>	<b>185,065</b>

(i) Restricted cash represents blocked cash in the bank accounts as collateral on legal cases and collateral on issued bank guarantees in favour of third parties.

## 15. Other Current Assets

(EUR'000)	31 December 2024	31 December 2023
Receivable from sale of EP Industries	4,003	-
Advance payments (i)	5,102	3,795
Investment fund	3,752	-
VAT receivables	2,932	5,867
Prepaid insurance	2,918	5,379
Compensation from ESSF	2,327	-
Deferred VAT receivables (ii)	194	452
Restricted assets	-	926
Other	5,039	5,636
<b>Total other current assets</b>	<b>26,267</b>	<b>22,055</b>

(i) Items Advance payments and VAT receivables consist mainly prepaid construction payments connected for reconstruction and rehabilitation projects within DKHI Group.

## 16. Contract Assets and Contract Liabilities

(EUR'000)	31 December 2024	31 December 2023
Contract assets	53,767	49,089
Contract liabilities	23,446	41,417

Contract assets and contract liabilities primarily relate to the Group's electricity distribution operations in Georgia and Bulgaria in the year ended 31 December 2024. These balances arise from timing differences between the delivery of electricity and the related invoicing and settlement processes, as described in the Group's accounting policies. The decrease in contract liabilities compared to the prior year is mainly attributable to the disposal of EP Industries and its subsidiaries to a third party.

The Group typically satisfies its performance obligations over time as electricity is delivered to customers, which occurs continuously throughout the reporting period. Revenue is recognised based on volumes delivered, including volumes accrued but not yet measured at the reporting date.

Contract assets represent accrued revenue for electricity delivered but not yet invoiced at the reporting date. These are classified as current assets, unless the expected realisation extends beyond 12 months. Contract liabilities arise where payments are received in advance of the delivery of electricity or when billing precedes the transfer of control.

## 17. Share Capital

The Company has authorized share capital of EUR 7 thousand (CZK 200 thousand) as of 31 December 2024, and as of 31 December 2023.

## 18. Retained Earnings/(Losses) and Other Reserves

Part of retained earnings according to the statutory financial statements is available for distribution subject to the legal reserve requirement and subject to restrictive covenants contained in the Terms and Conditions of the Bonds.

The item Retained Earnings/(Losses) and Other Reserves as of 31 December 2024 and 31 December 2023 includes the amount of EUR 21,978 thousand related to a capitalisation of 'Liability arising from the acquisition' owed to its 100% owner under the share purchase agreement pursuant to which the Company acquired the shares of EPas in 2016, as a result of an amendment of the share purchase agreement. (Note 24)

Part of retained earnings related to ENERGO-PRO Group is available for distribution subject to the legal reserve requirement and subject to restrictive covenants contained in the Terms and Conditions of the Bonds. Details are available at the following links: [Final Listing Particulars \(31/10/2023\)](#), [Final Listing Particulars \(21/07/2023\)](#) and [Final Listing Particulars \(02/02/2022\)](#).

## 19. Non-current Financial Liabilities

(EUR'000)	31 December 2024	31 December 2023
Financial lease liabilities	1,478	2,353
Other	274	1,089
<b>Total non-current financial liabilities</b>	<b>1,752</b>	<b>3,442</b>

## 20. Other Non-current Liabilities

(EUR'000)	31 December 2024	31 December 2023
Government grants (i)	10,729	3,147
Long-term liabilities arising from the acquisition of the company EPas (i)	9,541	9,130
Earn out related to the acquisition of Xeal (Note 5)	4,372	4,372
Other	1,149	1,938
<b>Total other non-current liabilities</b>	<b>25,791</b>	<b>18,587</b>

(i) To a large extent, the government grants are related to the received grant for the development and construction of a plant to produce charcoal, which supports the decarbonization process of ferrosilicon production at Xeal. To a lesser extent, government grants are received in the form of non-monetary asset transfers, such as land and electricity equipment. These grants are related to electricity distribution in Georgia. EPG has several government grants under which it has fulfilled the commitment of rehabilitation and has an ongoing obligation for the maintenance and security of the granted property. This obligation is borne by EPG under the terms of its electricity distribution license.

(ii) The amount represents the obligation arising from the payment of the purchase price for the purchase of the share in EPas. This liability has a maturity date in 2026. In 2018, the Company capitalised 'Liability arising from the acquisition' owed to its 100% owner under the share purchase agreement pursuant to which the Company acquired the shares of EPas in 2016, as a result of an amendment of the share purchase agreement. (Note 24).

## 21. Non-current and Current Provisions

(EUR'000)	31 December 2024	31 December 2023
<b>Non-current:</b>		
Retirement benefits (c)	5,887	5,542
Grid access fee provision (a)	2,945	3,315
Legal claims (b) (i)	602	2,135
Provision for guarantees given	-	2,033
Other non-current provisions (d)	1,118	2,967
<b>Total non-current provisions</b>	<b>10,552</b>	<b>15,992</b>
<b>Current:</b>		
Provisions for CO2 emission rights consumption (e)	6,761	5,368
Legal claims (b) (i)	5,015	6,445
Provisions for Economic Activities Tax (IAE) (f)	2,628	2,628
Retirement benefits (c)	1,114	963
Provision for guarantees given	-	263
Other current provisions (d)	1,276	1,885
<b>Total current provisions</b>	<b>16,794</b>	<b>17,552</b>
<b>Total provisions</b>	<b>27,346</b>	<b>33,544</b>

The movement of the provisions is as follows:

(EUR'000)	Grid access fee	Legal claims	Provisions for CO2 emission rights consumption	Provisions for Local Taxes (IAE)	Retirement benefits	Provision for guarantees given	Other	Total
<b>As at 1 January 2024</b>	<b>3,315</b>	<b>8,580</b>	<b>2,628</b>	<b>5,368</b>	<b>6,505</b>	<b>2,296</b>	<b>4,852</b>	<b>33,544</b>
Reclassification	-	-	-	-	1	-	-	1
Paid	-	(277)	-	-	(1,255)	(195)	(765)	(2,492)
Accrued	-	1,271	-	5,602	1,584	1,143	515	10,115
Financial expense	(75)	-	-	-	-	-	(59)	(134)
Reversed	(296)	(2,387)	-	(4,209)	-	(272)	(76)	(7,240)
Actuarial loss (+)/ profit (-)	-	-	-	-	59	-	-	59
Acquisition of subsidiaries (+)/ Disposal of subsidiaries (-)	-	(1,533)	-	-	49	(2,941)	(1,983)	(6,408)
Difference in rate of exchange	1	(37)	-	-	58	(31)	(90)	(99)
<b>As at 31 December 2024</b>	<b>2,945</b>	<b>5,617</b>	<b>2,628</b>	<b>6,761</b>	<b>7,001</b>	<b>-</b>	<b>2,394</b>	<b>27,346</b>

(EUR'000)	Grid access fee	Legal claims	Provisions for CO2 emission rights consumption	Provisions for Local Taxes (IAE)	Retirement benefits	Provision for guarantees given	Other	Total
<b>As at 1 January 2023</b>	<b>3,406</b>	<b>5,386</b>	<b>-</b>	<b>-</b>	<b>6,214</b>	<b>1,685</b>	<b>4,177</b>	<b>20,868</b>
Reclassification	-	(20)	-	-	-	-	74	54
Paid	-	(643)	-	-	(1,259)	(235)	(672)	(2,809)
Accrued	-	2,980	3,383	2,628	835	1,339	1,021	12,186
Financial expense	53	-	-	-	-	-	-	53
Reversed	(145)	(1,394)	(2,506)	-	51	(484)	(22)	(4,500)
Actuarial loss (+)/ profit (-)	-	-	-	-	422	-	40	462
Acquisition of subsidiaries (+)/ Disposal of subsidiaries (-)	-	2,445	4,489	-	102	-	813	7,849
Difference in rate of exchange	1	(174)	2	-	140	(9)	(579)	(619)
<b>As at 31 December 2023</b>	<b>3,315</b>	<b>8,580</b>	<b>5,368</b>	<b>2,628</b>	<b>6,505</b>	<b>2,296</b>	<b>4,852</b>	<b>33,544</b>

(i) The amount represents the estimate of the potential legal fees that would be paid to third parties in case court cases are lost. These court cases are disputed receivables under protocols for theft of electricity and the Group experience with these indicates high probability of loss as well as history of payments of such amounts.



**(a) Grid access fee provision**

**EPV**

Following the provisions of art.117, para 7 of Energy act, a provision has been made to cover potential future losses from the obligation to compensate the owners of certain grid assets for using their facilities to supply other customers with electricity. The calculation of the provision is based on a methodology given by EWRC considering the estimated value of the respective assets and the electricity consumption of the supplied customers. The Group distributes electricity through its own and foreign facilities. It covers potential customer claims for compensations related to the three-year period.

**(b) Provision for legal claims**

The Group is exposed to risk of losing legal claims. The estimates are updated periodically to reflect changes in all legal claims and circumstances around them. The Group considers that as of 31 December 2024, it has sufficient financial resources to settle its obligations under provisioned lawsuits amounted to EUR 5,617 thousand (31 December 2023: EUR 8,580 thousand).

**(c) Retirement benefits**

- Benefits at retirement for illness

Amounts represent EPV's obligation as an employer regarding the payment of retirement benefits for illness. EPV estimated the expected cost of accumulating compensated leaves as additional amount that EPV expects to pay as a result of the unused entitlement that has accrued at the balance sheet date.

The principal actuarial assumptions were as follows:

	2024	2023
Discount rate	4.5%	4.5%
Future salary increases	2.2%	2.2%

*Rates of employee turnover and early illness retirement*

To investigate better the dynamics of the employment leaves depending on the age, the employees are divided into five age groups. For each of the age group, the turnover of personnel in the last years from the previous years. Based on research experience and Group's confirmed assumptions, in the actuary model have been defined the following degrees of withdrawal. In the actuary model are determined early illness degrees, defined based on statistics from National Center of Health Information.

Personnel degree of withdrawal in age groups

Age group	Degree of withdrawal
18 – 30	12.0%
31 – 40	8.0%
41 – 50	5.0%
51 – 60	4.0%
Over 60	2.0%

*Demographic assumptions about the future characteristics of employees*

Mortality assumptions are prepared on basis of National Statistical Institute data on the total mortality of Group countries population for the period 2021 – 2023.

- Interest rate for determining the discount factor

For the purpose of discounting is used effective annual interest rate in the amount of 4.5% (2022: 5.5%). It is based on the yield on government securities with a 10-year maturity in line with the recommendations of paragraph 83 of IAS 19. Given that the average time until retirement is more than 10 years, the actuary has determined the effective annual discount rate by extrapolation of the data for the effective annual yield of government bonds, following the regulations of paragraph 86 of IAS 19.

- Wage growth in the coming years

Assumptions about future wage growth in the Group are in accordance with the development plan of Group.  
2025 – 2.2% compared to the level in 2024;  
2026 and the following – 2.2% compared to the level in previous year.

#### **(d) Provision for other obligations**

##### **Provision for unused paid leaves**

Amounts represent the Group obligation as an employer for unused days of paid annual leave and include salary and social security and health insurance. The Group estimated the expected cost of accumulating compensated absences as the additional amount that the Group expects to pay as a result of the unused entitlement that has accrued to the balance sheet date.

##### **Construction subcontractors**

During the year 2020, The Group used the services of several construction subcontractors. The Group identified the potential business issues with the potential financial impact. The Group recognized the provision in the amount of EUR 389 thousand as of 31 December 2024 (31 December 2023: EUR 439 thousand).

#### **(e) CO2 emission rights provisions**

CO2 emission rights expenses are recognised under Other operating expenses in the Income statement on a monthly basis, as the greenhouses gases are emitted, and give rise to a corresponding accrual for liabilities and charges, which is recognised as Provisions for CO2 emission rights consumption under Current portion of provisions in the balance sheet. This provision will be maintained until such time as Xeal is required to settle the obligation by delivering the corresponding CO2 emission rights (April of the following year).

#### **(f) Provisions for Economic Activities Tax (IAE)**

Impuesto sobre Actividades Económicas (IAE), or Tax on Economic Activities, is a tax levied on the exercise of certain economic activities within the country. The tax is based on the concept of municipal economic activities and is administered at the local level by municipal or provincial authorities. The tax rate varies depending on the type of activity, the size of the company, and the location where the activity is conducted. It is calculated based on objective criteria such as the company's turnover, the number of employees, the type of premises used, or the power of machinery and equipment. In this regard, Xeal was subject of an inspection on such tax, and as a consequence received a notification from the authorities requesting and additional tax payment of EUR 2,628 thousand for the years 2018-2022 and an accrual was booked for the liability. It is expected that the inspection will be finalized in 2025 and that the additional tax payment requirement will be withdrawn. However, the Group's management has decided to maintain the provision as of 31 December 2024 until a final decision is issued by the tax authorities.

## 22. Non-current and Current Borrowings

**Compliance with covenants.** The Group is subject to certain covenants related to its borrowings. Non-compliance with such covenants may result in negative consequences for the Group including growth in the cost of borrowings and declaration of default. The Group was in compliance with the covenants as of 31 December 2024 and 31 December 2023.

(EUR'000)	31 December 2024	31 December 2023
<b>Non-Current portion of borrowings:</b>		
Issued Bonds (i)	1,111,022	930,165
ALPASLAN-II PROJECT FINANCE (Türkiye) (ii)	75,588	94,147
United Bulgarian Bank AD (Bulgaria) (vii)	38,725	-
Česká exportní banka a.s. (Czech Republic) (iii)	35,716	-
Banco Nacional de Desenvolvimento (BNDES) (Brazil) (viii)	31,633	-
UniCredit Bank Czech Republic & Slovakia - loan (Czech Republic) (iv)	28,328	30,755
Banka CREDITAS, a.s. (Czech Republic) (vi)	7,346	11,527
Komerční banka, a.s. - loan (Czech Republic) (v)	6,438	7,370
AKBANK (Türkiye) (iii)	-	53,985
Other	-	30
<b>Total non-current portion of borrowings</b>	<b>1,334,796</b>	<b>1,127,979</b>
<b>Current portion of borrowings:</b>		
Issued Bonds (i)	27,070	23,987
ALPASLAN-II PROJECT FINANCE (Türkiye) (ii)	21,367	24,233
Česká exportní banka a.s. (Czech Republic) (iii)	5,758	-
Banka CREDITAS, a.s. (Czech Republic) (vi)	3,971	4,044
Banco Nacional de Desenvolvimento (BNDES) (Brazil) (viii)	2,648	-
UniCredit Bank Czech Republic & Slovakia - loan (Czech Republic) (iv)	1,584	1,547
Komerční banka, a.s. - loan (Czech Republic) (v)	405	372
AKBANK (Türkiye) (iii)	-	22,073
Komerční banka, a.s. - guarantee (Czech Republic)	-	770
Other	-	9
<b>Total current portion of borrowings</b>	<b>62,803</b>	<b>77,035</b>
<b>Total borrowings</b>	<b>1,397,599</b>	<b>1,205,014</b>

The Group does not apply hedge accounting and has not entered into any hedging arrangements in respect of its foreign currency obligations or interest rate exposures. Proceeds from borrowings and Repayment of borrowings, which are listed in the Consolidated Statement of Cash-flows, are represented by cash movements involving the drawdown of existing operating loans, operating loan balances and refinancing of operating loans within the existing year.

(i) Issued Bonds

(EUR'000)	31 December 2024	31 December 2023
<b>11% Notes due 2028</b>		
Principal	288,708	271,498
Accrued Interest	5,133	4,827
Unrealised costs	(5,792)	(6,426)
<b>Carrying amount of 11% Notes due 2028</b>	<b>288,049</b>	<b>269,899</b>
<b>4.262% Notes due 2035</b>		
Principal	300,000	300,000
Accrued Interest	5,500	5,500
Unrealised costs	(23,479)	(25,092)
<b>Carrying amount of 4.262% Notes due 2035</b>	<b>282,021</b>	<b>280,408</b>
<b>8.5% Notes due 2027</b>		
Principal	418,626	393,673
Accrued Interest	14,526	13,660
Unrealised costs	(2,352)	(3,488)
<b>Carrying amount of 8.5% Notes due 2027</b>	<b>430,800</b>	<b>403,845</b>
<b>7.5% Notes due 2029</b>		
Principal	138,972	-
Accrued Interest	1,911	-
Unrealised costs	(3,661)	-
<b>Carrying amount of 7.5% Notes due 2029</b>	<b>137,222</b>	<b>-</b>
<b>Total carrying amount of issued bonds</b>	<b>1,138,092</b>	<b>954,152</b>

**11% Notes due 2028**

On 2 November 2023, the Company issued bonds (ISIN: XS2706258352 / XS2706258436) with a total face value of USD 300 million, maturity of 5 years and a fixed coupon of 11.0% p.a. payable semi-annually on 2 May and 2 November each year. The proceeds of the issuance were used, together with cash on hand, to repay the EUR 300 million bridge facility used to finance the acquisition by the Company of Xeal and Feroe, and to pay related fees and expenses. The bonds have been admitted to trading on the unregulated market of the Irish Stock Exchange (Euronext Dublin). The issue price of the bonds was 100% of their nominal value. The effective interest rate was calculated at 11.96%. The carrying value of these bonds as at 31 December 2024 was EUR 288,049 thousand (EUR 269,899 thousand as at 31 December 2023). The bonds carry no pre-emption or exchange rights. These bonds are freely tradeable and their transferability is not limited. The Company has the right to repay the bonds before their scheduled maturity date. The upstream guarantors of these bonds are EPV, EPGH, EPG, EPGG, EPGS, EP Turkey Holding and RH. The terms and conditions of the bonds (including a detailed description of all covenants) are available at the registered office of the Company and on its website ([www.energo-pro.com/en/pro-investory](http://www.energo-pro.com/en/pro-investory)).

**4.262% Notes due 2035**

On 27 July 2023, the Company issued bonds (ISIN: XS2656461667 / XS2656462806) with a total face value of EUR 300 million. The bonds, which benefit from a guaranty from the United States International Development Finance Corporation ("DCF"), carry a fixed coupon of 4.262% p.a. payable annually on 27 July each year. The guaranty is provided as part of DFC's work to support energy and energy-related investments in eligible European and Eurasian countries under the European Energy Security and Diversification Act. In consideration of the provision of the DFC guaranty, the Company has undertaken to carry out certain capital investments in its assets in Bulgaria and Georgia, enhance its Environmental and Social policies and practices, and pay an annual guaranty fee. The bonds have a 12-year final maturity, with principal amortizing in equal annual payments following a 4-year interest-only period. The proceeds of the issuance were used to repay the Company's EUR 250 million bonds with a fixed coupon of 4.5% p.a. due 2024 (including interest accrued thereon), to pay related fees and expenses, and for general corporate purposes. The bonds are rated Aa1 with a negative outlook by Moody's. The bonds have been admitted to trading on the unregulated market of the Irish Stock Exchange (Euronext Dublin). The issue price of the bonds was 100% of their nominal value. The effective interest rate was calculated at 5.24%. The carrying value of these bonds as at 31 December 2024 was EUR 282,021 thousand (EUR 280,408 thousand as at 31 December 2023). The bonds carry no pre-emption or exchange rights. These bonds are freely tradeable, and their transferability is not limited. The Company has the right to repay the bonds before their scheduled maturity date.

The Company has the right to repay the bonds before their final maturity date. The upstream guarantors of these bonds are EPV, EPGH, EPG, EPGG, EPGS, EP Turkey Holding and RH. The terms and conditions of the bonds (including a detailed description of all covenants) are available at the registered office of the Company and on its website ([www.energo-pro.com/en/pro-investory](http://www.energo-pro.com/en/pro-investory)).

#### **8.5% Notes due 2027**

On 4 February 2022, the Company issued bonds (ISIN: XS2412048550 / XS2436913383) with a total face value of USD 435 million (EUR 379 million – calculated using EUR/USD FX rate as of the bond issue date of 1.1478), maturity of 5 years and a fixed coupon of 8.5% p.a. payable semi-annually on 4 August and on 4 February each year. The proceeds of the issuance were used to repay the Company's EUR 370 million bonds with a fixed coupon of 4% p.a. due 2022 (including interest accrued thereon), to pay related fees and expenses, and to repay certain credit facilities. The bonds have been admitted to trading on the unregulated market of the Irish Stock Exchange (Euronext Dublin). The issue price of the bonds was 100% of their nominal value. The effective interest rate was calculated at 8.97%. The carrying value of these bonds as at 31 December 2024 was EUR 430,800 thousand (EUR 403,845 thousand as at 31 December 2023). The bonds carry no pre-emption or exchange rights. These bonds are freely tradeable and their transferability is not limited. The Company has the right to repay the bonds before their scheduled maturity date. The upstream guarantors of these bonds are EPV, EPGH, EPG, EPGG, EPGS, EP Turkey Holding and RH. The terms and conditions of the bonds (including a detailed description of all covenants) are available at the registered office of the Company and on its website ([www.energo-pro.com/en/pro-investory](http://www.energo-pro.com/en/pro-investory)).

#### **7.5% Notes due 2029**

On 25 October 2024, EPGF issued bonds (ISIN: CZ0003565723) with a total face value of CZK 3,500 million. The carrying value of these bonds as at 31 December 2024 was EUR 137,222 thousand. The bonds bear a fixed coupon of 7.5% p.a., with interest payable semi-annually in arrears on 25 April and 25 October of each year. The bonds were admitted to trading on the regulated market of the Prague Stock Exchange and mature on 25 October 2029. The issue price of the bonds was 100% of the nominal value. The bonds are freely transferable, not subject to any pre-emption or exchange rights, and may be repurchased by the issuer at any time and at any price, unless an early redemption event occurs. These costs are amortised over the life of the bonds using the effective interest rate method. The average effective interest rate applied was 8.44% p.a. DKHI has provided a financial guarantee under Czech law in respect of the EPGF's obligations under the 7.5% Notes due 2029. The terms and conditions of the bonds (including a detailed description of all covenants) are available at the registered office of the Company and on its website: <https://www.energo-pro.com/en/pro-dkhi-investory>.

#### **(ii) Mitsubishi UFJ Investor Services & Banking (Luxembourg) S.A., acting in a fiduciary capacity, and Česká exportní banka a.s. (Murat)**

<b>Lenders</b>	<b>Original currency</b>	<b>Facility type</b>	<b>Outstanding balance as at 31 December 2024 (EUR '000)</b>	<b>Final maturity Date</b>
Mitsubishi UFJ Investor Services & Banking (Luxembourg) S.A., acting in a fiduciary capacity, and Česká exportní banka a.s.	EUR	Term loan	96,955	Facility A and B: October 2030; Facility C: April 2027

On 8 November 2019, Murat and MUFG Securities EMEA Plc (as Facility Agent) signed a facility agreement with respect to a EUR 175,000 thousand loan. The facility was provided for the construction of the Alpaslan II dam and related HPP. The current portion of this financing includes EUR 21,367 thousand, representing the principal and interest due within one year.

(iii) Česká exportní banka a.s. / AKBANK (Bilsev)

Lender	Original currency	Facility type	Outstanding balance as at 31 December 2024 (EUR '000)	Final maturity Date
Česká exportní banka a.s.	EUR	Term loan	41,474	January 2031

On 16 December 2024, Bilsev entered into a EUR 41,500 thousand term loan facility agreement with Česká exportní banka a.s. The facility was provided to refinance the remaining amount outstanding under Bilsev's original USD 141,000 thousand project loan dated 29 June 2016 with AKBANK, which had been used to finance the construction of the Karakurt dam and hydropower plant. The current portion of this financing includes EUR 5,758 thousand, representing the principal and interest due within one year.

Lender	Original currency	Facility type	Outstanding balance as at 31 December 2023 (EUR '000)	Final maturity Date
AKBANK	USD	Term loan	76,058	December 2026

On 29 June 2016, Bilsev and AKBANK signed a facility agreement with respect to a USD 141,000 thousand loan. The facility was provided for the construction of the Karakurt dam and related HPP. The facility was

(iv) UniCredit Bank Czech Republic and Slovakia, a.s. (DEL)

Lender	Original currency	Facility type	Outstanding balance as at 31 December 2024 (EUR '000)	Final maturity Date
UniCredit Bank Czech Republic and Slovakia, a.s.	CZK	Term loan	29,812	March 2029

On 27 March 2019, DEL and Unicredit Bank Czech Republic and Slovakia, a.s. signed a facility agreement with respect to a CZK 1,050,000 thousand loan. The proceeds were used for refinancing of existing indebtedness and general corporate purposes. The current portion of this financing includes EUR 1,584 thousand, representing the principal and interest due within one year.

(v) Komerční banka, a.s. - loan (EPMVE)

Lender	Original currency	Facility type	Outstanding balance as at 31 December 2024 (EUR '000)	Final maturity Date
Komerční banka, a.s.	CZK	Term loan	6,843	December 2033

EPMVE and Komerční banka, a.s. signed a facility agreement with respect to a CZK 280,000 thousand loan. The facility was provided for general corporate purposes. The current portion of this financing includes EUR 405 thousand, representing the principal and interest due within one year.

(vi) Banka CREDITAS, a.s. (DKHI)

Lender	Original currency	Facility type	Outstanding balance as at 31 December 2024 (EUR '000)	Final maturity Date
Banka CREDITAS, a.s.	CZK	Term loan	11,317	December 2027

On 21 June 2018, DKHI and Banka CREDITAS, a.s. signed a facility agreement with respect to a CZK 300,000 thousand loan. The facility was provided for general corporate purposes. The facility is being repaid in 12 equal quarterly instalments of CZK 25,000 thousand each starting from September 2019. On 27 January 2023, the principal of the loan increased to CZK 485,000 thousand. The current portion of this financing includes EUR 3,971 thousand, representing the principal and interest due within one year.

**(vii) United Bulgarian Bank (former KBC Bank Bulgaria EAD) (EPV)**

<b>Lender</b>	<b>Original currency</b>	<b>Facility type</b>	<b>Outstanding balance as at 31 December 2024 (EUR'000)</b>	<b>Final maturity date</b>
United Bulgarian Bank AD 1	BGN	Overdraft	32,368	October 2026
United Bulgarian Bank AD 2	BGN	Overdraft + guarantees	6,357	October 2026

United Bulgarian Bank AD 1: In December 2021, ElectroNorth and United Bulgarian Bank AD (former KBC Bank Bulgaria EAD) signed a facility agreement with respect to BGN 39,000 thousand (EUR 19,942 thousand). On 14 October 2022 the loan agreement was terminated, and a new facility agreement was signed with respect to BGN 70,000 thousand (EUR 35,790 thousand) overdraft. The facility was provided for general corporate purposes.

United Bulgarian Bank AD 2: In June 2023, EP Energy Services and United Bulgarian Bank AD signed a facility agreement with respect to a BGN 60,000 thousand (EUR 30,678 thousand) overdraft and bank guarantee limit. The facility was provided for general corporate purposes.

**(viii) Banco Nacional de Desenvolvimento Economico e Social (BNDES) (EP Brasil Holding)**

<b>Lender</b>	<b>Original currency</b>	<b>Facility type</b>	<b>Outstanding balance as at 31 December 2024 (EUR'000)</b>	<b>Final maturity date</b>
BNDES 1	BRL	Term loan	18,389	September 2038
BNDES 2	BRL	Term loan	15,883	June 2038

BNDES 1: Savana (Verde 4 plant) as borrower and Perola as co-debtor are parties to long term financing agreement dated 29 January 2018 with Banco Nacional de Desenvolvimento Economico e Social – BNDES (“Savana (Verde 4) long-term financing”). The Savana (Verde 4) long term financing is Brazilian law governed and provides for a credit facility in the amount of BRL 130 million (EUR 20.4 million). The credit facility under the Savana (Verde 4) long-term financing was provided for the implementation of a small hydroelectric power plant named SHP Verde 4 with 19 MW of installed capacity in the state of Mato Grosso do Sul, Brazil, and the acquisition of machinery and equipment necessary for the implementation of the project. The current portion of this long term financing includes an amount of EUR 1,204 thousand representing the portion of principal and interest due in 2025.

BNDES 2: Phoenix (Verde 4A plant) as borrower and Perola as co-debtor are parties to long term financing agreement dated 14 December 2017 with Banco Nacional de Desenvolvimento Economico e Social – BNDES (“Phoenix (Verde 4A plant) long term financing”). The Phoenix (Verde 4A plant) long-term financing is Brazilian law governed and provides for a credit facility in the amount of BRL 166 million (EUR 26.1 million). The credit facility under the Phoenix (Verde 4A plant) long-term financing was provided for the implementation of a small hydroelectric power plant named SHP Verde 4 with 28 MW of installed capacity in the state of Mato Grosso do Sul, Brazil, and the acquisition of machinery and equipment necessary for the implementation of the project. The current portion of this long term financing includes an amount of EUR 1,444 thousand representing the portion of principal and interest due in 2025.

**(ix) UniCredit Bulbank AD (EPV)**

<b>Lender</b>	<b>Original currency</b>	<b>Facility type</b>	<b>Outstanding balance as at 31 December 2024 (EUR'000)</b>	<b>Final maturity date</b>
UniCredit Bulbank AD 1	BGN	Overdraft + guarantees	-	July 2025
UniCredit Bulbank AD 2	BGN	Overdraft	-	July 2025

UniCredit Bulbank AD 1: On 10 August 2020, EPES and UniCredit Bulbank AD signed a facility agreement with respect to a BGN 45,000 thousand (EUR 23,008 thousand) loan. On 28 July 2022, the limit was increased to a BGN 60,000 thousand (EUR 30,678 thousand). The facility was provided for general corporate purposes.

UniCredit Bulbank AD 2: On 23 April 2021, EPS and UniCredit Bulbank AD signed a facility agreement with respect to a BGN 15,000 thousand (EUR 7,669 thousand) loan. The facility was provided for general corporate purposes.

**(x) DSK Bank EAD (EPV)**

<b>Lender</b>	<b>Original currency</b>	<b>Facility type</b>	<b>Outstanding balance as at 31 December 2024 (EUR '000)</b>	<b>Final maturity date</b>
DSK Bank EAD	BGN	Overdraft	-	December 2025

On 16 April 2021, EPES and DSK Bank EAD signed a facility agreement with respect to a BGN 30,000 thousand (EUR 15,338 thousand) loan. As of 11 October 2021, the credit limit was increased up to BGN 50,000 thousand (EUR 25,564 thousand). As of 23 December 2021, the credit limit was increased up to BGN 65,000 thousand (EUR 33,234 thousand). As of 7 April 2022, the credit limit was increased up to BGN 85,000 thousand (EUR 43,460 thousand). The facility was provided for general corporate purposes.

**(xi) Eurobank Bulgaria AD (Postbank) (EPV)**

<b>Lender</b>	<b>Original currency</b>	<b>Facility type</b>	<b>Outstanding balance as at 31 December 2024 (EUR '000)</b>	<b>Final maturity date</b>
Eurobank Bulgaria AD (Postbank)	BGN	Overdraft + guarantees	-	January 2026

On 5 December 2022, EPS and Eurobank Bulgaria AD signed a facility agreement with respect to a BGN 60,000 thousand (EUR 30,678 thousand) loan and bank guarantee limit. As of 31 December 2022, the overdraft was BGN 20,000 thousand (EUR 10,226 thousand), which would increase to BGN 60,000 thousand (EUR 30,678 thousand) after the EWRC approval has been received. On 1 February 2023, the EPS received EWRC approval, and the overdraft was increased to BGN 60,000 thousand (EUR 30,678 thousand). The facility was provided for general corporate purposes.

**(xii) TBC Bank JSC (EPGG)**

<b>Lender</b>	<b>Original currency</b>	<b>Facility type</b>	<b>Outstanding balance as at 31 December 2024 (EUR '000)</b>	<b>Final maturity date</b>
TBC Bank JSC	EUR	Revolving credit facility	-	March 2026

On 29 March 2024, EPGG and TBC Bank JSC signed a facility agreement with respect to a EUR 30,000 thousand loan limit. The facility was provided for general corporate purposes.

**(xiii) Bank of Georgia JSC (EPG)**

<b>Lender</b>	<b>Original currency</b>	<b>Facility type</b>	<b>Outstanding balance as at 31 December 2024 (EUR '000)</b>	<b>Final maturity date</b>
Bank of Georgia JSC	EUR	Revolving credit facility	-	May 2026

On 20 May 2024, EPG and Bank of Georgia JSC signed a facility agreement with respect to a EUR 10,000 thousand loan limit. The facility was provided for general corporate purposes.

**(xiv) UniCredit Bank Czech Republic and Slovakia, a.s. (EPas)**

<b>Lender</b>	<b>Original currency</b>	<b>Facility type</b>	<b>Outstanding balance as at 31 December 2024 (EUR '000)</b>	<b>Final maturity date</b>
UniCredit Bank Czech Republic and Slovakia, a.s.	EUR	Revolving credit facility	-	September 2026

On 20 September 2024, EPas and UniCredit Bank Czech Republic and Slovakia, a.s. signed a facility agreement with respect to a EUR 20,000 thousand loan limit. The facility was provided for general corporate purposes.



## 23. Trade and Other Payables

(EUR'000)	31 December 2024	31 December 2023
Trade payables	158,965	142,536
Deposits	7,118	5,659
Other	1,467	3,393
<b>Total trade and other payables</b>	<b>167,550</b>	<b>151,588</b>

## 24. Other Current Liabilities and Other Current Liabilities to Shareholder

### Other current liabilities

(EUR'000)	31 December 2024	31 December 2023
Taxes payable	13,569	16,382
Payable to personnel	11,477	11,841
Tolling advance	4,101	3,634
Lease liabilities	550	822
Accrued costs and expenses	-	3,719
Other	7,233	7,631
<b>Total other non-current liabilities</b>	<b>36,930</b>	<b>44,029</b>

### Other Current Liabilities to Shareholder

Other current liabilities to the shareholder amounting to EUR 5,344 thousand as of 31 December 2024 (31 December 2023: EUR 7,294 thousand) are liabilities to the owner of the Company. Liabilities to the shareholder of the Company have a flexible date of maturity (Note 18, Note 20).

## 25. Service Expenses

(EUR'000)	1 January - 31 December 2024	1 January - 31 December 2023
Technological losses of electricity (i)	(36,250)	(53,470)
Professional service fees	(22,706)	(21,767)
Repairs and maintenance	(10,766)	(9,068)
Insurance expense	(9,751)	(7,236)
Dispatch and transmission	(9,528)	(8,924)
Commissions	(8,430)	(8,138)
Production services	(8,292)	(7,343)
CO2 emission rights	(6,761)	(878)
Services for construction of energy facilities	(3,896)	(2,437)
Rent expense	(3,388)	(3,361)
Security expense	(3,174)	(2,576)
Encashment fee	(2,125)	(2,061)
Other	(18,985)	(19,336)
<b>Total service expenses</b>	<b>(144,052)</b>	<b>(146,504)</b>

(i) As disclosed in Note 3(a), the Council of Ministers decided on 30 December 2021 (Protocol No 893) to compensate in full the grid companies for the period 1 July 2021 – 31 December 2021. The period for full compensation of the grid companies has been extended up until December 31st, 2022 - Protocol No 92/ February 25, 2022; Protocol No 202/April 6, 2022; Agreement No4 / August 9, 2022 and Agreement No4-2/ October 20, 2022. The Council of Ministers decided on 2 February 2023 (Protocol No 104) to approve a program for compensation of business customers on the electricity market for the purchase of electricity for technological losses for the period from 1 January 2023 to 31 March 2023. The Council of Ministers decided on 2 February 2023 (Protocol No 688) to approve a program for compensation of business customers on the electricity market for the purchase of electricity for technological losses for the period from 1 September 2023 to 31 December 2023. The Council of Ministers decided on 23 April 2024 (Protocol No 294), on 04 July 2024 (Protocol No 481), on 31 July 2024 (Protocol No 546) and on 18 September 2024 (Protocol No 654) to approve a program for compensation of business customers on the electricity market for the period from 1 January 2024 to 31 December 2024 and for the purchase of electricity for technological losses for the period from 1 January 2024 to 31 March 2024 and from 1 July 2024 to 31 December 2024. For 2024, the Group reports the compensation from the Energy System Security Fund as a reduction in the technological losses in the amount of EUR 7,304 thousand (2023: EUR 0 thousand).

## 26. Other Operating Expenses

(EUR'000)	1 January - 31 December 2024	1 January - 31 December 2023
Business trip expenses	(10,051)	(9,582)
Expenses for research activities funded	(6,652)	-
Electricity System Security Fund (ESSF) regulatory expense	(2,593)	(3,340)
Net change of impairment allowance of assets and trade receivables and bad debt write-off	(2,117)	(5,920)
Cost of inventory sold	(833)	(3,695)
Safety clothes and tools	(670)	(455)
Penalties and fines	(655)	(890)
Target contribution ESSF	(57)	(443)
Other	(8,160)	(7,509)
<b>Total other operating expenses</b>	<b>(31,788)</b>	<b>(31,834)</b>

## 27. Finance Costs – Net

(EUR'000)	1 January - 31 December 2024	1 January - 31 December 2023
Net foreign exchange losses (i)	(93,067)	(107,149)
<i>of which: Unrealised net foreign exchange (losses)</i>	<i>(88,888)</i>	<i>(110,433)</i>
<i>of which: Realised net foreign exchange gains</i>	<i>(4,179)</i>	<i>3,284</i>
Interest expenses bonds	(82,761)	(55,829)
Interest expense from bank borrowings	(21,039)	(25,531)
Financing fees and expenses	(5,476)	(6,817)
Prolongation fees on factored payables	(3,937)	(1,081)
Change in ECL	(3,282)	-
Interest expense on lease liabilities	(351)	(278)
Insurance expense	(299)	(311)
Other finance costs	(10,169)	(6,357)
<b>Finance costs</b>	<b>(220,381)</b>	<b>(203,353)</b>
Interest income on issued loans	5,727	3,378
Interest income on deposit account	1,640	933
Interest income on cash and cash equivalents	1,313	2,044
Gain from a bargain purchase (Note 5)	-	2,374
Other financial income	1,582	477
<b>Finance income</b>	<b>10,262</b>	<b>9,206</b>
<b>Monetary Items gains/(losses) - Hyperinflationary effect - IAS29</b>	<b>62,856</b>	<b>106,040</b>
<b>Net finance costs</b>	<b>(147,263)</b>	<b>(88,107)</b>

(i) Net foreign exchange losses are mainly represented by unrealised net foreign exchange losses on the issued bonds and the translation of foreign currency loans into the functional currency of the relevant entity at the FX at the end of the reporting period.

## 28. Other income

(EUR'000)	1 January - 31 December 2024	1 January - 31 December 2023
Gains on disposal of PPE, IA	11,362	122
Revenue from CO2 emission rights	7,449	8,498
Tax refund from repayments (i)	7,329	-
Rental income	2,197	1,974
Income from insurance claims	1,694	239
Revenue from customers for reconstruction of network and provision for requested capacity	946	1,068
Income from penalties and fines	605	844
Subsidies and grants	225	814
Surplus from inventory and PPE counts	147	315
Other income	5,566	7,145
<b>Total other income</b>	<b>37,520</b>	<b>21,019</b>

(i) A refund of corporate income tax related to the partial repayment of intercompany loans provided by EPGG and EPG to EPAS in 2023 as part of internal group cash management (these loans had been classified as distributions for tax purposes in Georgia and thus subject to corporate income tax in Georgia).

## 29. Income Taxes

### (a) Components of income tax expense

The income tax expense comprises the following:

(EUR'000)	1 January - 31 December 2024	1 January - 31 December 2023
Current tax	(38,782)	(14,353)
Deferred tax	41,318	7,795
<b>Income tax expense for the year</b>	<b>2,536</b>	<b>(6,558)</b>

The reconciliation between the expected and actual taxation charge is provided below:

(EUR'000)	1 January - 31 December 2024	1 January - 31 December 2023
(Profit) / Loss before tax	(120,133)	(205,846)
Tax at statutory tax rate (i)	25,228	39,111
<b>Effect of different tax rates in individual jurisdictions (ii)</b>	<b>71,204</b>	<b>13,518</b>
Effective tax rate (iii)	(2.1)%	3.2%
<b>Current tax:</b>		
Additional tax payments (+) / refund (-)	(130)	-
Tax incentives, tax credits (-)	(5,355)	(5,523)
Pillar two domestic minimum top-up tax	6,268	-
Tax on distributed profit shares	958	-
Income tax paid in other countries (+)	74	12
<b>Total current tax</b>	<b>1,815</b>	<b>(5,511)</b>
<b>Deferred tax:</b>		
Deduction of tax loss	(3,884)	(2,750)
Effect of the different % used to calculate DT	(234)	(344)
Adjustments to deferred tax attributable to changes in tax rates and laws	(118)	(18,759)
Effect of IAS 21	-	2,245
Effect of not recognized deferred tax asset	(33,628)	(450)
<b>Total deferred tax</b>	<b>(37,864)</b>	<b>(20,058)</b>
<b>Non-tax expenses (+) / income (-) from which deferred tax isn't calculated:</b>		
Net value of non-current tangible/intangible assets	4	-
Increase (+)/release (-) of trade receivables impairment	109	810
Increase (+) / release (-) provisions	(972)	192
Interest income (-) / expense (+)	3,049	9,036
Other non-deductible expenses (+) / income (-)	(39,881)	8,571
<b>Total hypothetical tax on non-tax expenses and income</b>	<b>(37,691)</b>	<b>18,609</b>
<b>= Calculated income tax expense</b>	<b>(2,536)</b>	<b>6,558</b>

(i) Tax at statutory tax rate of 21% as enacted in the Czech Republic.

(ii) Individual countries in which the Group operates have different enacted tax rates, i.e. Czech Republic 21%, Bulgaria 10%, Georgia 0% subject to distribution of Profit outside the Georgia, Türkiye 25%, Spain 25%, Brazil 34% and Colombia 35% (31 December 2023: Czech Republic 19%, Bulgaria 10%, Georgia 0% subject to distribution of Profit outside the Georgia, Türkiye 25%, Colombia 35%).

(iii) The effective tax rate has been determined as Income tax expense for the year divided by (Profit) / Loss before tax.

**(b) Deferred taxes**

Deferred income tax assets and liabilities are presented gross, and amounts are as follows:

EUR'000	1 January - 31 December 2024	1 January - 31 December 2023
Deferred income tax assets:		
- Deferred income tax asset to be recovered after more than 12 months	51,194	21,590
- Deferred income tax asset to be recovered within 12 months	567	1,052
<b>Deferred income tax assets</b>	<b>51,761</b>	<b>22,642</b>
Deferred tax liabilities:		
- Deferred income tax liability to be recovered after more than 12 months	(70,561)	(79,636)
- Deferred income tax liability to be recovered within 12 months	(7,629)	(7,629)
<b>Deferred tax liabilities</b>	<b>(78,190)</b>	<b>(87,265)</b>
<b>Net deferred income tax assets/(liabilities)</b>	<b>(26,429)</b>	<b>(64,623)</b>

**(c) Deferred taxes analysed by type of temporary difference**

The movements in deferred income tax assets and liabilities during the year ended 31 December 2024, without taking into consideration the offsetting of balances within the same tax jurisdiction, are as follows:

(EUR'000)	1 Jan 2024	Business combination (Note 31)	Charged/ (credited) to profit or loss	Exchange differences	31 Dec 2024
<b>Tax effect of taxable temporary differences</b>					
PPE & Intangible assets	(83,765)	(294)	9,378	(68)	(74,749)
Trade receivables	963	-	-	(107)	856
Non-current and Current Borrowings	2,658	(22)	306	204	3,146
Other current assets	(7,529)	(29)	27	(2)	(7,533)
Deferred income	101	(104)	-	3	-
Issued loans	-	-	-	-	-
Other temporary differences	307	-	(282)	65	90
<b>Total deferred tax liability</b>	<b>(87,265)</b>	<b>(449)</b>	<b>9,429</b>	<b>95</b>	<b>(78,190)</b>
(EUR'000)	1 Jan 2024	Business combination (Note 31)	Charged/ (credited) to profit or loss	Exchange differences	31 Dec 2024
<b>Tax effect of deductible temporary differences</b>					
PPE & Intangible assets	-	(5)	5	-	-
Inventories	(16)	-	-	16	-
Allowances for trade receivables	836	-	(97)	-	739
Trade and other payables	(5)	-	9	(2)	2
Borrowings	-	-	(485)	2	(483)
Issued loans	542	-	(430)	(10)	102
Deferred income	437	-	(437)	-	-
Provisions	1,178	(464)	413	25	1,152
Carry forwards tax losses	16,079	(283)	30,576	1,779	48,151
Unutilised investment incentives	2,750	-	(117)	179	2,812
FX balance on CIP account	(18)	(29)	47	-	-
Other current assets	-	-	-	-	-
Other temporary differences	864	144	446	(2,168)	(714)
<b>Total deferred tax assets</b>	<b>22,642</b>	<b>(637)</b>	<b>29,930</b>	<b>(179)</b>	<b>51,761</b>
<b>Net deferred tax asset</b>	<b>(64,623)</b>	<b>(1,086)</b>	<b>39,359</b>	<b>(84)</b>	<b>(26,429)</b>

The movements in deferred income tax assets and liabilities during the year ended 31 December 2023, without taking into consideration the offsetting of balances within the same tax jurisdiction, are as follows:

(EUR'000)	1 Jan 2023	Business combination (Note 5)	Charged/ (credited) to profit or loss	Exchange differences	31 Dec 2023
<b>Tax effect of taxable temporary differences</b>					
PPE & Intangible assets	(7,924)	(77,486)	1,473	172	(83,765)
Trade receivables	1,612	-	-	(649)	963
Non-current and Current Borrowings	(146)	-	2,872	-68	2,658
Other current assets	(295)	(7,468)	(16)	250	(7,529)
Deferred income	(4)	-	133	(28)	101
Issued loans	(36)	-	36	-	0
Other temporary differences	(2)	-	583	(274)	307
<b>Total deferred tax liability</b>	<b>(6,795)</b>	<b>(84,954)</b>	<b>5,081</b>	<b>(597)</b>	<b>(87,265)</b>
(EUR'000)	1 Jan 2023	Business combination (Note 5)	Charged/ (credited) to profit or loss	Exchange differences	31 Dec 2023
<b>Tax effect of deductible temporary differences</b>					
PPE & Intangible assets	25	-	-	(25)	-
Inventories	(13)	-	-	(3)	(16)
Allowances for trade receivables	934	-	(97)	(1)	836
Trade and other payables	(2)	-	-	(3)	(5)
Borrowings	-	-	-	-	-
Issued loans	365	-	192	(15)	542
Deferred income	619	-	-	(182)	437
Provisions	947	-	(164)	395	1,178
Carry forwards tax losses	10,136	3,826	2,830	(713)	16,079
Unutilised investment incentives	2,741	-	-	9	2,750
FX balance on CIP account	7	-	-	(25)	(18)
Other current assets	(19)	-	-	19	-
Other temporary differences	(124)	-	(13)	1,001	864
<b>Total deferred tax assets</b>	<b>15,616</b>	<b>3,826</b>	<b>2,743</b>	<b>457</b>	<b>22,642</b>
<b>Net deferred tax asset</b>	<b>8,821</b>	<b>(81,128)</b>	<b>7,824</b>	<b>(140)</b>	<b>(64,623)</b>

In the context of the Group's current structure, tax losses and current tax assets of different group companies may not be offset against current tax liabilities and taxable profits of other group companies and, accordingly, taxes may accrue even where there is a consolidated tax loss. Therefore, deferred tax assets and liabilities are offset only when they relate to the same taxable entity. Deferred income tax assets are recognised for tax loss carry forwards to the extent that the realisation of the related tax benefit through the future taxable profits is probable.

### 30. Contingencies and Commitments

#### a) Legal proceedings

From time to time and in the normal course of business, claims against the Group may be initiated. On the basis of its own estimates and both internal and external professional advice, management is of the opinion that no material losses will be incurred in respect of claims in excess of provisions that have been made in these consolidated financial statements.

#### **EPB**

EPB is plaintiff in 6 administrative cases:

- Against the Energy and Water regulatory commission for damages caused from its price decisions (C-5/2015 and C-14/2019 in relation to C-10/2011) proclaimed null and void by the Supreme administrative court amounting to EUR 3,627 thousand (BGN 7,094 thousand) for HPP Koprinka. Solved in EPB favour at first instance. Second instance ongoing.
- Against the Energy and Water regulatory commission for damages caused from its price decisions (C-12/2010 in relation to C-10/2011) proclaimed null and void by the Supreme administrative court amounting to EUR 643 thousand (BGN 1,258 thousand) for HPP Koprinka – additional claim.
- Against the Energy and Water regulatory commission for damages caused from its price decisions (C-5/2015, C-14/2019 and C-12/2021 in relation to C-10/2011) proclaimed null and void by the Supreme administrative court amounting to EUR 2,984 thousand (BGN 5,836 thousand) for HPP Samoranovo. Solved in EPB favour at first instance. Second instance ongoing.
- Against the Energy and Water regulatory commission for damages caused from its price decisions (C-5/2015, C-14/2019 and C-12/2021 in relation to C-10/2011) proclaimed null and void by the Supreme administrative court amounting to EUR 3,680 thousand (BGN 7,198 thousand) for HPP Katunci. Solved in EWRC favour at first instance. Appealed by EPB. Second instance ongoing.
- Against the Energy and Water regulatory commission for damages caused from its price decisions (C-5/2015 and C-14/2019 in relation to C-10/2011) proclaimed null and void by the Supreme administrative court amounting to EUR 3,639 thousand (BGN 7,117 thousand) for HPP Ogosta.
- Against the Energy and Water regulatory commission for damages caused from its price decisions (C-12/2019 in relation to C-10/2011) proclaimed null and void by the Supreme administrative court amounting to EUR 512 thousand (BGN 1,001 thousand) for HPP Ogosta.

Based on its own estimates and both internal and external professional advice, management is of the opinion that no material losses will be incurred in respect of claims in excess of provisions that have been made in these consolidated financial statements.

## EPV

In regard with the separation of EDC Gorna Oryahovitsa (former name of Electro North) and EDC Varna (former name of EPS from the NEK EAD effected in the year 2000, the companies from the EPV acquired certain land and buildings with insufficient ownership deeds. As of 31 December 2024, the EPV's net book value of such assets is EUR 640 thousand (31 December 2023: EUR 653 thousand). The EPV's companies are in process of acquiring of the necessary title deeds. In these financial statements no liabilities have been recognised in relation to these assets. Based on the information available the Management is not able to estimate the amount of such liabilities as at the balance sheet date.

### b) Tax legislation

Tax legislation is subject to varying interpretations, and changes, which can occur frequently in **Bulgaria**. Management's interpretation of such legislation as applied to the transactions and activity of the Group may be challenged by the relevant authorities. The tax authorities may be taking a more assertive and sophisticated approach in their interpretation of the legislation and tax examinations. Combined with a possible increase in tax collection efforts to respond to budget pressures, the above may lead to an increase in the level and frequency of scrutiny by the tax authorities. It is possible that transactions and activities that have not been challenged in the past may be challenged. As a result, material additional taxes, penalties, and interest may be assessed.

The taxation system in **Georgia** is relatively new and is characterised by frequent changes in legislation, official pronouncements, and court decisions, which are often unclear, contradictory, and subject to varying interpretation by different tax authorities. Taxes are subject to review and investigation by a few government bodies, which have the authority to impose severe fines, penalties, and interest charges. Management believes that it has provided adequately for tax liabilities based on its interpretations of applicable Georgian tax legislation, official pronouncements and court decisions. However, the interpretations of the relevant authorities could differ and the effect on this financial information, if the authorities were successful in enforcing their own interpretations, could be material to the Group. Tax filings remain open to review by tax authorities for three years.

In **Turkish** direct taxation system, rights, burdens, ways of implementing mandates and carrying out duties along with principals of accrual are regulated by the Tax Procedure (TP) Law. This Law comprises procedural and formal provisions of all tax laws. Taxes, duties and charges, and the ones that belong to provincial private administrations and municipalities are within the scope of the Law. A corporate is a subject of income tax on its income and earnings. The rules concerning the taxation of corporations are contained in the Corporate Income Tax (CIT) based on the CIT Law introduced in 2006. The corporate tax is levied on the income and earnings derived by corporations and corporate bodies. In other words, the CIT Law sets provisions and rules applicable to the income resulting from the activities of corporations and corporate bodies.

In **Spain**, the tax system is well-established but subject to continuous revisions and stricter enforcement efforts by the tax authorities. Spanish tax authorities have increasingly focused on corporate tax compliance, particularly regarding international transactions, transfer pricing, and the use of tax incentives. Tax audits in Spain have become more frequent and thorough, with authorities closely examining past transactions that were previously unchallenged. Although the Group diligently adheres to Spanish tax regulations, there is a risk that tax authorities could take a different interpretation, leading to potential adjustments, additional liabilities, or penalties.

In **Brazil**, the tax system is highly complex and frequently amended, with a multitude of federal, state, and municipal taxes that apply to businesses. The interpretation and application of tax laws can vary significantly across jurisdictions, leading to a high level of disputes and litigation. Tax authorities in Brazil are known for their rigorous enforcement measures, and companies are often subject to extensive audits and tax reassessments. As a result, there is an increased risk that tax positions taken by the Group may be challenged, potentially resulting in additional tax liabilities, penalties, and interest.

In **Colombia**, the tax system is characterized by frequent legislative changes, a broad scope of tax obligations, and an increasing emphasis on compliance by the authorities. Colombian tax authorities have intensified their scrutiny of corporate tax filings, with a particular focus on transfer pricing regulations and cross-border transactions. Additionally, Colombia's taxation framework includes a variety of surcharges and sector-specific levies that can further complicate tax compliance.

The Management of the Group has no information for any circumstances which may lead to tax payables in excess of tax liabilities recognised.

### c) Environmental matters

The enforcement of environmental regulation in each country where Group operates is evolving and the enforcement posture of government authorities is continually being reconsidered. The Group periodically evaluates its obligations under environmental regulations. As obligations are determined, they are recognised immediately. Potential liabilities, which might arise as a result of changes in existing regulations, civil litigation or legislation, cannot be estimated but could be material. In the current enforcement climate under existing legislation, management believes that there are no significant liabilities for environmental damage. More information regarding Environmental, Social and Governance (“ESG”) is available on the Company's website (<https://www.energo-pro.com/en/sustainability>).

### d) Contingent liabilities

#### **EPas guarantee Litostroj Power d.o.o., Litostroj Hydro Inc. and Litostroj Engineering a.s.**

EPas issued guarantees for the performance of manufacturing contracts carried out by Litostroj Power d.o.o., Litostroj Hydro Inc. and Litostroj Engineering a.s. in the total amount of EUR 31,707 thousand as of 31 December 2024 (31 December 2023: EUR 28,463 thousand).

#### **EPas guarantee Litostroj Engineering a.s.**

EPas has issued a guarantee in favour of Komerční banka a.s. in connection with revolving facility in the amount of EUR 770 thousand for Litostroj Engineering a.s. The guarantee is for 100% of the drawn amount as of 31 December 2024. The guarantee covered 100% of the drawn amount as of 31 December 2024. However, the guarantee was cancelled in January 2025.

#### **EPV**

UniCredit Bulbank AD has issued in the name of EPES bank guarantees to various suppliers (IBEX EAD, ESO EAD) in the amount EUR 29,781 thousand as of 31 December 2024 (31 December 2023: 26,867 thousand).

#### **RH**

RH issued guarantee letters amounting to EUR 598 thousand as of 31 December 2024 (31 December 2023: EUR 1,442 thousand). Guarantee letters issued are mainly given to the EMRA, TEİAŞ and various electricity distribution institutions.

#### **MNE**

MNE issued guarantee letters amounting to EUR 5,058 thousand as of 31 December 2024. Guarantee letters issued are mainly given to the TEİAŞ and EMRA.

#### **EPGS**

According to Georgian Electricity (capacity) Market Rules and letter from Electricity Market Operator (“ESCO”) Public/Universal services suppliers are obliged to issue bank guarantee in order to compensate guaranteed capacity fee, ESCO service fee and electricity balancing market price. On 15 August 2024, EPGS amended issued guarantee to ESCO in amount of EUR 6,321 thousand as of 31 December 2024 (31 December 2023: EUR 6,889 thousand), which was valid till 17 February 2025. Guarantee was taken from Georgian commercial banks. On 17 February 2025, EPGS increased the guarantee amount to ESCO to EUR 7,496 thousand, which is valid till 15 August 2025.



## e) Commitments

### EPV

#### Purchase of energy facilities

According to paragraph 4 of Closing decrees of the Energy law the Group is required within 8 years as from the coming into force of the Energy Law to purchase energy facilities, comprising elements of the transportation or distribution network, owned by individuals or legal entities. The deadline for the purchase of energy facilities which are owned by users expired in December 2015. Management has made an assessment of the fair value of energy facilities, which are owned by consumers, which as at 31 December 2024 amounted to EUR 7,206 thousand (31 December 2023: EUR 7,783 thousand). The Management is unable to predict when energy facilities that are not redeemed by 31 December will be purchased. In 2024 a company from the Group has entered into connection agreements for 123 connection facilities (2023: 153 connection facilities) under which the counter party is obliged to build the facilities. The Group has committed to purchase these facilities after they have been finished. The Management of the company is not in a position to reliably assess these capital commitment as it does not have information on the expected value of the facilities to be built. The average value of the connected facilities for the period 2023 – 2024 is EUR 32 thousand (2022 – 2023 - EUR 32 thousand).

### EPG & EPGG

Pursuant to the “Sale agreement of the assets of the hydro power plants and the electricity distribution companies” concluded between the Government of Georgia and EPG in 2007, the Company has inherited a commitment to maintain 85% of the capacity of the purchased hydro power plants installed at that time. In case EPG & EPGG breaches this obligation, it may result in the imposition of administrative penalties and/or sanctions, or cancellation of one or more licenses by the respective State Authorities pursuant to the Law of Georgia on Privatization and other Legal Framework in Effect. As at 31 December 2024 and 31 December 2023, EPG & EPGG were in compliance with this commitment.

## 31. Business Combination

EPas announced on 29 November that it has completed the acquisition of a 100% equity interest in companies owning and operating 7 hydropower plants located in Brazil (“EP Brasil Holding”) from investment vehicles managed by Brookfield Asset Management. EP Brasil Holding has 90 MW of installed capacity and 58.2 MW of physical guarantee. In 2023, the companies comprising the EP Brasil Holding generated 425 GWh of electricity and recorded revenues of EUR 24.9 million and EBITDA of EUR 17.8 million, to provide a more transparent overview on how the acquired business will contribute to the Group. The cash consideration was BRL 718.2 million (EUR 118.3 million). As of November 2024, EP Brasil Holding had total debt of EUR 36.6 million and cash of EUR 7.1 million), including EUR 2.1 million of restricted cash. The Company financed the acquisition from a combination of cash on hand of approx. EUR 57.3 million and cash provided by its sole shareholder, DKHI, of approx. EUR 61 million downstreamed as a repayment of a portion of the Company’s receivables against DKHI, which arose as a result of distributions in prior periods. DKHI funded the cash contribution through the issuance of CZK 3,500 million (EUR 139 million) 5-year bonds with a 7.5% coupon in the Czech domestic market. The acquisition has been accounted for as a business combination under IFRS 3.

In these consolidated financial statements, the Company recognises the acquisition of EP Brasil Holding as 1 December 2024, despite the official acquisition date being 29 November 2024. This approach is taken to align with our reporting period and facilitate a more streamlined consolidation process. The decision to account for the acquisition from 1 December 2023, is based on assessment that the three-day difference is immaterial to the consolidated financial statements and does not materially affect the accuracy or the reliability of the financial reporting. The Group considers these three days to be immaterial in the context of our annual reporting period, and this judgment is in line with the principles of materiality as defined by IFRS. To the date of these consolidated financial statements, EP Brasil Holding had material contingent liabilities in the amount of EUR 1,325 thousand. Since the acquisition date, EP Brasil Holding contributed EUR 1,596 thousand to consolidated revenue, EUR 244 thousand to consolidated EBITDA and negative EUR 345 thousand to consolidated net profit for the year. In regard of unaudited Pro Forma information, if had the acquisition occurred at the beginning of the year, consolidated revenue would have been EUR 1,456,907 thousand, consolidated EBITDA would have been EUR 368,697 thousand and net profit for the year would have been EUR 121,272 thousand.

EP Brasil Holding is in the process of preparing a purchase price allocation together with an external valuer. EP Brasil Holding has calculated goodwill as the excess of consideration transferred and the net identifiable assets EUR 100,525 thousand acquired and is provisionally recognized at the amount of EUR 17,763 thousand.

Recognized provisional amounts include Non-current assets in the amount of EUR 131,405 thousand, Current assets in the amount of EUR 9,241 thousand, Non-current liabilities in the amount of EUR 34,997 thousand and Current liabilities in the amount of EUR 5,124 thousand. The fair value of certain assets and liabilities are subject to adjustment within the measurement period. The final allocation of assets and recognition of goodwill may therefore differ. The provisional amounts recognized will be adjusted retrospectively if new information is obtained about facts and circumstances that existed as of the acquisition date that, if known, would have affected the measurement of the amounts recognized as of that date. The measurement period will not exceed one year from the acquisition date. Acquisition-related costs amounted to EUR 2,289 thousand and were expensed as incurred, included in the Finance costs line in the income.

## 32. Financial Risk Management

The risk management function within the Group is carried out in respect of financial risks, operational risks and legal risks. Financial risk comprises market risk (including currency risk, interest rate risk and other price risk), credit risk and liquidity risk. The primary objectives of the financial risk management function are to establish risk limits, and then ensure that exposure to risks stays within these limits. The operational and legal risk management functions are intended to ensure proper functioning of internal policies and procedures to minimise operational and legal risks. The uncertainties associated with the restart of the economy have had a profound impact on the business environment, both on the global and domestic markets. Constant changes in the international business environment and the internationalization of sales and production capacities increase our exposure to various types of risks. Risk management has gained additional importance in the new operating circumstances. It is becoming increasingly important for the company's long-term development and growth to identify and respond to potential threats by preparing corrective measures in advance to protect the company from potential and/or detected risks. Reducing our exposure to risks is a clear goal of the company. The assessment, prediction and management of risks in all business areas falls within the responsibility of all stakeholders within the company and is part of the everyday work process.

**Business risks.** Business risks comprise the risks associated with the capability of a company to create short- and long-term operating revenues, to control operating costs and expenses and operating liabilities and to maintain the value of its assets. Our external risks are risks associated with macroeconomic developments in the key electricity markets and with unstable political situation on certain electricity markets. Diversifying our operations around the globe is thus a logical necessity and our way of managing the external risks. Because of slow recovery of the economy, we believe that our external risks are at a moderate level. Investment risks are managed through economic planning, through careful planning and realization of investment projects and by monitoring the effects of investments. We assess our exposure to investment risks to be at a moderate level. In recent times, our sales risks have been strongly associated with low electricity market prices and spreads, and with emerging new direct and indirect suppliers and providers of services, and new sales channels. This has resulted in increased competition for tendered projects. In addition, our sales risks are associated with the market strategy and firm negotiating position of major customers. We have managed these risks through adequate marketing activities and a great number of customers, by diversifying our products and services and by constant improving technical characteristics. We believe our exposure to technical risks to be moderate.

**Asset and liability risks.** Asset and liability risks pertain to the management of asset and transport risks and risks arising from liability for our activities. We systematically lower our key asset and liability risks by passing them on to insurance companies and business partners. In addition to property insurance (movable and immovable property), we also have combined liability insurance that covers general liability with extensions, product liability, employer's liability, and environmental liability. We believe that our exposure to asset and liability risks is not an issue.

**Credit risk.** Credit risk is the risk that a customer may default or not meet its obligations to the Group on a timely basis, leading to financial losses to the Group. The Group's principal financial assets are bank balances, cash, trade receivables and issued loans. The credit risk on liquid funds is limited because the counterparties are banks with positive credit ratings (A to B). The risk on issued loans is limited because the main part consists from loans provided to the shareholders. Issued loans to KEY CITY DEVELOPMENT s.r.o., Belandra a.s. and Pozemkový Holding s.r.o. are measured at amortised cost with the application of the expected credit loss ("ECL") model. As of 31 December 2024, the ECL recognised for loans to KEY CITY DEVELOPMENT s.r.o. amounted to EUR 674 thousand, for loans to Belandra a.s. to EUR 89 thousand, and for loans to Pozemkový Holding a.s. to EUR 2,519 thousand. For the purposes of ECL calculation, the Group applied the following assumptions: for KEY CITY DEVELOPMENT s.r.o. and Belandra a.s., PD – 3.63% and LGD – 90%; for Pozemkový Holding a.s., PD – 17.5% and LGD – 90%. These assumptions were based on a benchmarking analysis of credit risk profiles and internal risk assessments. Trade receivables include a large number of customers from various geographical and industry segments and Group considers the credit risk arising from the failure of one or more companies to pay as not significant, and within the manageable risk. The internal analysis of age structure of trade receivables shows no significant value of overdue receivables. For free customers, the Group assesses the credit quality of the customers by assessing the financial position of the customers, past experiences and other factors as a part of its credit risk management program. Several departments and processes are systematically and actively involved in the credit risk management process, and employees constantly monitor the performance and financial situation of individual business partners and take suitable measures to limit our exposure to them. Taking into consideration our business policy, we believe that the company is exposed to relatively moderate credit risk.

**Market risk.** The Group takes on exposure to market risks. Market risks arise from open positions in (a) foreign currencies and (b) interest bearing assets and liabilities, all of which are exposed to general and specific market movements. Management sets limits on the value of risk that may be accepted, which is monitored on a daily basis. However, the use of this approach does not prevent losses outside of these limits in the event of more significant market movements.

**Insolvency risk.** Insolvency risk is the risk of running into problems that will cause the company to be unable to settle its short-term and long-term liabilities. We manage our exposure to short-term insolvency risk by maintaining an active solvency management policy, carefully planning cash flows, managing costs to prevent mismatches of inflows and outflows, managing credit risk to ensure the prompt payment of receivables, matching the maturities of assets and liabilities, diversifying the maturities of liabilities and providing for credit lines that enable funds to be drawn down according to the needs. We assess the company's exposure to insolvency risk to be at a moderate level.

**Currency risk.** Currency risk is the risk that the financial results of the Group will be adversely impacted by changes in exchange rates to which the Group is exposed. The Group undertakes certain transactions denominated in foreign currencies. The Group does not use in 2024 and 2023 any derivatives to manage foreign currency risk exposure, at the same time the management of the Group is seeking to mitigate such risk by managing monetary assets and liabilities in foreign currencies at the Group level. The table below summarises the Group's exposure to foreign currency exchange rate risk at the end of the reporting period (the analysis includes only monetary assets and liabilities. Investments in equities and non-monetary assets are not considered to give rise to any material currency risk):

(EUR'000)	31 December 2024			31 December 2023		
	Monetary financial assets	Monetary financial liabilities	Net balance sheet position	Monetary financial assets	Monetary financial liabilities	Net balance sheet position
EUR	91,027	431,478	(340,451)	117,115	418,345	(301,230)
TRY	29,632	6,449	23,183	17,705	3,684	14,021
USD	20,260	725,107	(704,847)	38,101	877,691	(839,590)
GEL	43,585	87,199	(43,614)	40,337	60,161	(19,824)
Other currencies	381	16	365	8,355	-	8,355
<b>Total</b>	<b>184,885</b>	<b>1,250,249</b>	<b>(1,065,364)</b>	<b>221,613</b>	<b>1,359,881</b>	<b>(1,138,268)</b>

The following table presents sensitivities of profit and loss and equity to reasonably possible changes in exchange rates applied at the end of the reporting period relative to the functional currency of the respective Group entities, with all other variables held constant:

(EUR'000)	31 December 2024	31 December 2023
	Impact on profit or (loss)	Impact on profit or (loss)
EURO strengthening by 10%	(34,045)	(30,123)
EURO weakening by 10%	34,045	30,123
TRY strengthening by 10%	2,318	1,402
TRY weakening by 10%	(2,318)	(1,402)
US Dollar strengthening by 10%	(70,485)	(83,959)
US Dollar weakening by 10%	70,485	83,959
GEL strengthening by 10%	(4,361)	(1,982)
GEL weakening by 10%	4,361	1,982
Other currencies strengthening by 10%	37	836
Other currencies weakening by 10%	(37)	836

The exposure was calculated only for monetary balances denominated in currencies other than the functional currency of the respective entity of the Group.

**Interest rate risk.** Interest rate risk refers to the possibility that fluctuations in market interest rates may adversely impact the Group's financial performance, particularly through effects on floating-rate financial instruments. The Group does not currently use derivative financial instruments to hedge its interest rate exposure. The majority of the Group's borrowings—such as Issued bonds and other Term loans (Note 22) — bear fixed interest rates, which significantly limits the Group's overall sensitivity to interest rate volatility. Only a limited portion of the Group's borrowings, specifically loans from Banco Nacional de Desenvolvimento Econômico e Social (BNDES) in Brazil and facilities in Bulgaria, are subject to floating interest rates. The loans from BDNES were included to the Group's consolidated financial statements following the acquisition of the Brazilian operations on 1 December 2024. For the period from 1 December to 31 December 2024, the total interest expense recognized on these floating-rate loans was EUR 111 thousand, which is considered immaterial relative to the Group's total financing costs.

#### Sensitivity Analysis:

The Group performed a sensitivity analysis to assess the impact of changes in market interest rates. Based on this analysis, any reasonably possible change in interest rates, with all other variables held constant, is considered immaterial to the Group's profit before tax for the year ended 31 December 2024 and 31 December 2023.

**Liquidity risk.** Liquidity risk is the risk that an entity will encounter difficulty in meeting obligations associated with financial liabilities. The Group is exposed to daily calls on its available cash resources. Management monitors monthly rolling forecasts of the Group's cash flows. The Group seeks to maintain a stable funding base primarily consisting of borrowings. The Group's liquidity portfolio comprises cash and cash equivalents. The Management estimates that the liquidity portfolio of cash and bank deposits except for the restricted cash can be realised in cash within a day to meet unforeseen liquidity requirements. The tables below show liabilities as of 31 December 2024 and 31 December 2023 by their remaining contractual maturity. The amounts disclosed in the maturity table are the contractual undiscounted cash flows. Such undiscounted cash flows differ from the amount included in the statement of financial position because the statement of financial position amount is based on discounted cash flows. Foreign currency payments are translated using the spot exchange rate at the end of the reporting period.

The maturity analysis of financial liabilities at 31 December 2024 is as follows:

(EUR'000)	Up to 1 year	From 1 to 5 years	Over 5 years	Total
Borrowings (Note 22)	35,817	174,807	73,060	283,684
Trade and other payables (Note 23)	162,540	-	-	162,540
Other non-current financial liabilities & Other non-current liabilities (Note 19,20)	-	27,543	-	27,543
Other current liabilities (Note 24)	35,957	-	-	35,957
Issued Bonds (Note 22)	92,350	1,084,270	376,716	1,553,336
Contingent liabilities – financial guarantees (Note 30d)	-	-	-	-
<b>Total future payments, including future principal and interest payments</b>	<b>326,664</b>	<b>1,286,619</b>	<b>449,776</b>	<b>2,063,060</b>

The maturity analysis of financial liabilities at 31 December 2023 is as follows:

(EUR'000)	Up to 1 year	From 1 to 5 years	Over 5 years	Total
Borrowings (Note 22)	53,797	166,961	66,651	287,408
Trade and other payables (Note 23)	167,550	-	-	167,550
Other non-current financial liabilities & Other non-current liabilities (Note 19,20)	-	22,029	-	22,029
Other current liabilities (Note 24)	44,029	-	-	44,029
Issued Bonds (Note 22)	76,113	919,430	389,502	1,385,046
Contingent liabilities – financial guarantees (Note 30d)	770	-	-	770
<b>Total future payments, including future principal and interest payments</b>	<b>342,259</b>	<b>1,108,420</b>	<b>456,153</b>	<b>1,906,832</b>

**Capital management.** Capital management is performed by the owners of the Group based on their requirements with respect to optimal capital structure of the Group. The Group only manages its capital structure with respect to legal requirements in the jurisdictions where the Group operates. Management considers equity as presented in these consolidated financial statements, excluding non-controlling interest, as the Group's capital.

**Price risk.** As the Group operates on a regulated market, the Management is not able to influence the decisions of regulatory authorities. For the companies of the Group operating in the free market, price risk is associated with the ability to find new clients by securing normal profit transactions. The Management monitors and controls the prices at which electricity is supplied.

### 33. Fair Value of Financial Instruments

The Group has financial instruments measured at fair value in the consolidated statement of financial position. In accordance with IFRS 13, the fair value of financial instruments is categorized into three levels:

- Level 1: Quoted prices in active markets for identical assets or liabilities.
- Level 2: Inputs other than quoted prices that are observable either directly or indirectly (e.g., forward rates).
- Level 3: Unobservable inputs.

The valuation techniques used are consistent with market practices and include observable inputs such as forward rates obtained from reputable market sources.

The derivatives held by the Group as of 31 December 2024 are categorized as follows:

- Forward Contracts: Level 2 (valuation based on observable forward rates at the reporting date).

Fair Value and Impact on Financial Statements

- Fair Value as of 31 December 2024: Other Current Assets: EUR 0 thousand
- Fair Value as of 31 December 2023: Other Current Liabilities: EUR 41 thousand

#### Net Impact on Statement of Comprehensive Income

A loss of EUR 2,965 thousand and gain of EUR 0 thousand are recognized under "Other Income," represents the forward contracts concluded in the year ended 31 December 2024 (2023: EUR 0 thousand). The Group ensures that valuation techniques are applied consistently and align with the requirements of IFRS 13, including consideration of the significance of the inputs used in the fair value measurement process.

The fair value for the purposes of disclosure of the following financial instruments is assumed as reasonably close to their carrying value:

- Inventories (except CO2 emission rights)
- Trade and other receivables;
- Cash and cash equivalents;
- Issued loans;
- Borrowings (except Issued bonds 11% Notes due 2028, 8.5% Notes due 2027);
- Trade and other payables.

#### CO2 emission rights

CO2 emission rights are related to Xeal, which operates two ferroalloy plants, Cee and Dumbria. Xeal receives yearly a free allocation of CO2 emission rights, based on prior years production level. CO2 emission rights, whether intended to be used in the production process or held for the purpose of sale, are classified as inventories. In the case of emission rights free allowance in accordance with the National Allocation Plan in Spain, under the provisions of Law 1/2007 of 9 March, they are valued at fair value (market price). At the end of the period, Xeal assesses the market value of the emission rights and level of emission and adjusts the value of the inventory and emission liability. CO2 emission rights are measured at fair value based on quoted prices in active markets (Level 1 of the fair value hierarchy under IFRS 13) where an active market for identical emission rights exists.

#### Issued bonds

The fair value of bonds is based on the quoted market price for the same or similar issues or on the current rates available for bonds with the same maturity profile. The Group's issued bonds are measured at amortised cost; however, fair value disclosure is provided in accordance with IFRS 7. The bonds are listed on a stock exchange but are traded over-the-counter (OTC). As such, there is no observable daily trading volume available to confirm that an active market exists in the sense of IFRS 13. The fair values of the bonds have been determined using Bloomberg evaluated pricing (BVAL) at the end of the period. Given that these prices are not quoted prices in active markets for identical instruments, they do not meet the criteria for Level 1 classification under IFRS 13. The fair value of issued is based on observable inputs other than quoted prices, and is therefore classified as a Level 2 fair value measurement.

Carrying amounts and estimated fair values of financial instruments as at 31 December 2024, are as follows:

<b>(EUR'000)</b>	<b>Carrying amount (Note 22)</b>	<b>Fair Value</b>	<b>Interest</b>	<b>Total Fair Value</b>
11% Notes due 2028	288,049	305,202	5,133	<b>310,335</b>
4.262% Notes due 2035	282,021	276,521	5,500	<b>282,021</b>
8.5% Notes due 2027	430,800	400,850	14,526	<b>415,376</b>
7.5% Notes due 2029	137,222	139,341	1,911	<b>141,252</b>
<b>Total</b>	<b>1,138,092</b>	<b>1,121,914</b>	<b>27,070</b>	<b>1,148,984</b>

Carrying amounts and estimated fair values of financial instruments as at 31 December 2023, are as follows:

<b>(EUR'000)</b>	<b>Carrying amount (Note 22)</b>	<b>Fair Value</b>	<b>Interest</b>	<b>Total Fair Value</b>
11% Notes due 2028	269,899	289,813	4,827	<b>294,640</b>
4.262% Notes due 2035	280,408	274,908	5,500	<b>280,408</b>
8.5% Notes due 2027	403,845	385,678	13,660	<b>399,338</b>
<b>Total</b>	<b>954,152</b>	<b>950,399</b>	<b>23,987</b>	<b>974,386</b>

### 34. Events after the Reporting Period

(i) EPas has issued a guarantee in favor of Komerční banka a.s. in connection with a revolving facility of EUR 770 thousand for Litostroj Engineering a.s. The guarantee covered 100% of the drawn amount as of 31 December 2024. However, the guarantee was cancelled in January 2025.

(ii) The Company announces that it has agreed to acquire a 100% equity interest in companies owning the Baixo Iguaçu hydropower plant located in Brazil ("Baixo Iguaçu HPP") from Copel Geração e Transmissão S.A. ("Copel"), a wholly-owned subsidiary of Copel – Companhia Paranaense de Energia. Baixo Iguaçu HPP has 350.2 MW of installed capacity and 172.4 MW of physical guarantee. In 2023, Baixo Iguaçu HPP generated 1,529.5 GWh of electricity and recorded net revenues of EUR 46.7 million and EBITDA of EUR 33.8 million. The Company is assuming, through its Brazilian subsidiary EP Brasil Holding, the rights and obligations of its sole shareholder, DKHI, as purchaser under the share purchase agreement ("SPA") that DKHI, Copel and certain other parties entered into on 21 February 2025. The transaction is subject to customary conditions precedent, including change-of-control approvals from the existing lender and certain regulatory entities in Brazil, and is expected to close the third quarter of 2025. The purchase price for the 100% equity interest is EUR 251 million (BRL 1,554 million), is payable in cash and remains subject to certain adjustments. Upon signing of the SPA, DKHI made an upfront payment to Copel equivalent to 10% of the purchase price. The Company expects to finance the purchase price from a combination of cash on hand, external financing and, with respect to the upfront payment made by DKHI, by way of a set-off against the corresponding amount of the Company's receivables against DKHI, which arose as a result of distributions in prior periods.

(iii) On 30 April 2025, DKHI acquired a 50% ownership interest in KEY CITY DEVELOPMENT s.r.o. from Petr Tesař. The remaining 50% interest continues to be held by Mr. Tesař. KEY CITY DEVELOPMENT s.r.o. is a holding company that owns several underlying project companies. Although the change has not yet been formally registered in the Czech Commercial Register as of the date of issuance of these consolidated financial statements, the transaction became effective as of 30 April 2025. The consideration for the acquisition is partially offset against intragroup loans previously provided to the development group.

(iv) On 13 May 2025, EPGG and Bank of Georgia JSC signed a facility agreement with respect to a EUR 10,000 thousand loan limit. The maturity of the facility agreement is 20 May 2026. The facility was provided for general corporate purposes.

(v) On 27 May 2025, the Company issued bonds (ISIN: XS3063695715 / XS3063695806) with a total nominal value of EUR 700 million, maturing in 2030, and bearing a fixed interest rate of 8.00% per annum, payable semi-annually on 27 May and 27 November each year, commencing on 27 November 2025 (the “8% Notes due 2030”). The issue price of the 8% Notes due 2030 was 100% of their nominal value. On 10 June 2025, the Company completed a tap issuance of the 8% Notes due 2030 in an additional principal amount of EUR 50 million under the same terms and conditions. Following the tap issuance, the total outstanding principal amount of the 8% Notes due 2030 is EUR 750 million. The proceeds of the issuances were used (i) to finance the payment of the purchase price (net of the downpayment) for 100% of Consórcio Empreendedor Baixo Iguaçu, the owner and operator of the Baixo Iguaçu Hydropower Plant in Brazil; (ii) to repay in full the Company’s outstanding 8.50% Notes due 2027 at the applicable redemption price including accrued and unpaid interest; (iii) to pay transaction-related fees and expenses; and (iv) for general corporate purposes, including capital expenditures of the Group in Bulgaria and Georgia. The 8% Notes due 2030 have been admitted to trading on the unregulated market of the Irish Stock Exchange (Euronext Dublin). The 8% Notes due 2030 carry no pre-emption or exchange rights. These bonds are freely tradeable and their transferability is not limited. The Company has the right to repay the 8% Notes due 2030 prior to their scheduled maturity date in accordance with their terms and conditions. The 8% Notes due 2030 are guaranteed on a senior basis by EPV, EPGH, EPG, EPGG, EPGS, EP Turkey Holding, RH and BLSV. The full terms and conditions of the 8% Notes due 2030, including a detailed description of all covenants, are available at the registered office of the Company and on its website ([www.energo-pro.com/en/pro-investory](http://www.energo-pro.com/en/pro-investory)).

No other significant events have occurred since the balance sheet date that would have an impact on the annual financial statements.

### **35. Authorisation by the Board of Directors**

Company Executive Director have considered and adopted this Annual report of DK Holding Investments, s.r.o. for the financial year 1 January – 31 December 2024. The Annual report gives a true and fair view of the financial position, business activities, and financial results of its consolidated group for the current and past financial years. The consolidated financial statements have been prepared in accordance with the International Financial Reporting Standards as adopted by the EU.

**The Consolidated financial statements and Annual report were authorised for issue on 30 June 2025 in Prague, Czech Republic.**



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**Petr Tesař**  
Company Executive Director  
DK Holding Investments, s.r.o.



## INDEPENDENT AUDITOR'S REPORT

To the Shareholder of DK Holding Investments, s.r.o.:

### *Opinion*

We have audited the accompanying consolidated financial statements of DK Holding Investments, s.r.o. (hereinafter also the "Company") and its subsidiaries (the Group) prepared in accordance with IFRS Accounting Standards as adopted by the European Union, which comprise the consolidated the statement of financial position as at 31 December 2024, and the consolidated statement of comprehensive income, consolidated statement of changes in equity and consolidated statement of cash flows for the year then ended, and notes to the consolidated financial statements, including a material accounting policy information. For details of the Group, see Note 1 to the consolidated financial statements.

In our opinion, the accompanying consolidated financial statements give a true and fair view of the consolidated financial position of the Group as at 31 December 2024, and of its financial performance and its consolidated cash flows for the year then ended in accordance with IFRS Accounting Standards as adopted by the European Union.

### *Basis for Opinion*

We conducted our audit in accordance with the Act on Auditors and Auditing Standards of the Chamber of Auditors of the Czech Republic, which are International Standards on Auditing (ISAs), as amended by the related application clauses. Our responsibilities under this law and regulation are further described in the Auditor's Responsibilities for the Audit of the consolidated Financial Statements section of our report. We are independent of the Group in accordance with the Act on Auditors and the Code of Ethics adopted by the Chamber of Auditors of the Czech Republic and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

### *Other Information*

In compliance with Section 2(b) of the Act on Auditors, the other information comprises the information included in the consolidated Annual Report other than the consolidated financial statements and auditor's report thereon. The Statutory Representatives are responsible for the other information.

Our opinion on the consolidated financial statements does not cover the other information. In connection with our audit of the consolidated financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the consolidated financial statements, or our knowledge obtained in the audit or otherwise appears to be materially misstated. In addition, we assess whether the other information has been prepared, in all material respects, in accordance with applicable law or regulation, in particular, whether the other information complies with law or regulation in terms of formal requirements and procedure for preparing the other information in the context of materiality, i.e. whether any non-compliance with these requirements could influence judgments made on the basis of the other information.

Based on the procedures performed, to the extent we are able to assess it, we report that:

- The other information describing the facts that are also presented in the consolidated financial statements is, in all material respects, consistent with the consolidated financial statements; and
- The other information is prepared in compliance with applicable law or regulation.

In addition, our responsibility is to report, based on the knowledge and understanding of the Group obtained in the audit, on whether the other information contains any material misstatement. Based on the procedures we have performed on the other information obtained, we have not identified any material misstatement.

#### *Responsibilities of the Company's Statutory Representatives for the Consolidated Financial Statements*

The Statutory Representatives are responsible for the preparation and fair presentation of the consolidated financial statements in accordance with IFRS Accounting Standards as adopted by the European Union and for such internal control as the Statutory Representatives determine is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, the Statutory Representatives are responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Statutory Representatives either intend to liquidate the Group or to cease operations, or have no realistic alternative but to do so.

#### *Auditor's Responsibilities for the Audit of the Consolidated Financial Statements*

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with above regulations will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

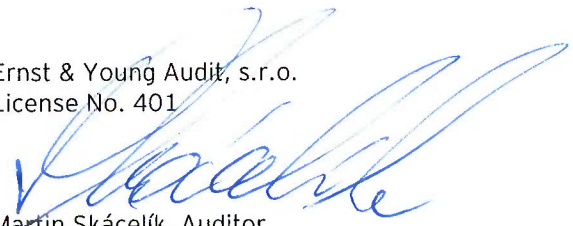
As part of an audit in accordance with the above law or regulation, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Statutory Representatives.
- Conclude on the appropriateness of the Statutory Representatives' use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Plan and perform the Group audit to obtain sufficient appropriate audit evidence regarding the financial information of the entities within the Group as a basis for forming an opinion on the Group financial statements. We are responsible for the direction, supervision and review of the audit work performed for the purpose of the Group audit. We remain solely responsible for our audit opinion.

We communicate with the Company's Statutory Representatives regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Ernst & Young Audit, s.r.o.  
License No. 401



Martin Skácelík, Auditor  
License No. 2119

30 June 2025  
Prague, Czech Republic